



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100322	4. Contact Name: Brandon Danforth	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Noble Energy, Inc.	Phone: 970.420.5184	
3. Address: 1625 Broadway, Suite 2200 City: Denver State: CO Zip: 80202	Fax:	
5. API Number 05: multiple - see attached	OGCC Facility ID Number: 416986	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: BM 35L Well Pad	7. Well/Facility Number:	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian): NWSW Sec 35 T7S R95W, 6PM		Surface Eqmpt Diagram <input type="checkbox"/>
9. County: Garfield	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qt, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Please link to location 416986 and 334087 and to the listed API #s. ADP

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Frac containment notice	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brandon Danforth Date: 4/7/2011 Email: bdanforth@nobleenergyinc.com
 Print Name: Brandon Danforth Title: Env. Specialist

COGCC Approved: [Signature] Title: Env. Sup. Date: 4/15/11
 CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>100-322</u> API Number: <u>multiple - see below</u>
2. Name of Operator: <u>Noble Energy Inc</u> OGCC Facility ID # <u>416986</u>
3. Well/Facility Name: <u>BM 35L Well pad</u> Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW Sec 35 T7S R95W, 6PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

1. Per the COA's attached to the APDs for Noble Energy, Inc. wells drilled in accordance with the Rulison SAP (within 3 miles of the Rulison Test Site), secondary and tertiary containment will be maintained during frac and flowback for all wells on the Noble BM 35L pad. Below are the wells associated with this location:

- BM 34-43B, API # 0504519854 ✓
- BM 34-43A, API # 0504519858 ✓
- BM 35-23B, API # 0504519857 ✓
- BM 35-23C, API # 0504519864 ✓
- BM 34-43C, API # 0504519865 ✓

As the frac tanks are isolated using valves, containment on this pad is sized to contain at least 110% of the capacity of the largest vessel within the bermed area after accommodating for displacement (see attached plat). Additionally, frac tanks will be placed on nearby support pad BM 35C (OGCC Loc ID #334087) to aid in completion of the the above-listed wells.

BM 35L Containment Site Map

Key

- Water line
- Earthen Berm

