

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:
 400116249
 Plugging Bond Surety
 20030058

3. Name of Operator: EOG RESOURCES INC 4. COGCC Operator Number: 27742
 5. Address: 600 17TH ST STE 1100N
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Nanette Lupcho Phone: (435)781-9157 Fax: (435)789-7633
 Email: nanette_lupcho@eogresources.com
 7. Well Name: Tree Creek Well Number: 13-34H
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 12087

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 34 Twp: 10N Rng: 65W Meridian: 6
 Latitude: 40.784231 Longitude: -104.640750
 Footage at Surface: 501 feet FSL 501 feet FEL
FNL/FSL FEL/FWL
 11. Field Name: Wildcat Field Number: 99999
 12. Ground Elevation: 5294 13. County: WELD

14. GPS Data:
 Date of Measurement: 09/29/2010 PDOP Reading: 1.9 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
923 FSL 731 FEL 600 FNL 2639 FEL
 Sec: 34 Twp: 10N Rng: 65W Sec: 34 Twp: 10N Rng: 65W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 501 ft
 18. Distance to nearest property line: 501 ft 19. Distance to nearest well permitted/completed in the same formation: 7392 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	535-7	640	ALL

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Township 10 North, Range 65 West, 6th P.M. : Section 34: S/2, NE/4, W/2NW/4, NE/4NW/4
25. Distance to Nearest Mineral Lease Line: 300 ft 26. Total Acres in Lease: 600

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: Backfill and Cover
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16		0				
SURF	13+1/2	9+5/8	36	0	1,295	675	1,295	0
1ST	8+3/4	7	23	0	7,982	845	7,982	0
2ND	6	4+1/2	11.6	7232	12,087	300	12,087	7,232

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments Application for proposed spacing order has been filed.

34. Location ID: _____
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Nanette Lupcho
Title: Regulatory Assistant Date: 12/28/2010 Email: nanette_lupcho@eogresources.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/17/2011

API NUMBER: **05 123 33336 00** Permit Number: _____ Expiration Date: 4/16/2013
CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
2111124	SURFACE CASING CHECK
400116249	FORM 2 SUBMITTED
400116253	PLAT
400116255	TOPO MAP
400116256	DRILLING PLAN
400116257	DEVIATED DRILLING PLAN

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	-HOLD OFF-State Minerals-EOG's Bond is in good order	2/2/2011 8:50:20 AM
Permit	--ON HOLD. State Minerals are a part of the sec. Requested status of bonding with the State Land Board.---	1/6/2011 10:51:50 AM
Permit	-ON HOLD- WAITING ON COMMISSION REVIEW OF SPACING APPLICATION.- 303.k----April 1104-SP-12	1/5/2011 5:59:53 PM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)