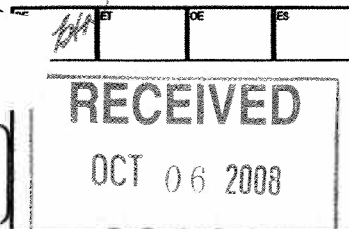


State of Colorado
Oil and Gas Conservation Commis.

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>03975</u>	Contact Name & Telephone <u>Gary Hinaman</u>	24 hour notice required, contact: _____
Name of Operator: <u>Argali Exploration Co.</u>	No: <u>970-675-8257</u>	
Address: <u>138 Pinyon Circle</u>	Fax: <u>970-675-8225</u>	Tel: _____
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>		
API Number <u>05-103-09116</u>		
Well Name: <u>0-15-2-102</u> Well Number: _____		
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>878FSL2146FWL, SWSE, 15-R2S-R102W</u>		
County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: <u>COC-09587</u>		
Field Name: <u>Dragon Trail</u> Field Number: <u>18700</u>		

Complete the
Attachment Checklist

	Operator	OGCC
Wellbore Diagram	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Cement Job Summary	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Wireline Job Summary	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>	<input type="checkbox"/>

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.869379 Longitude: 108.827622

GPS Data: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other _____

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: 2794

Fish in Hole: ☐ Yes ☒ No If yes, explain details below _____

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
	<u>2544</u>	<u>3130</u>	<u>9/10/07</u>	<u>Cement</u>	<u>2700</u>

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
<u>9</u>	<u>5/8</u>	<u>12 1/4</u>	<u>9 5/8</u>	<u>138</u>	<u>100</u>	<u>138</u>	<u>surface</u>
	<u>7.875</u>	<u>4 1/2</u>	<u>10.5</u>	<u>3258</u>	<u>200</u>	<u>3258</u>	<u>2794</u>

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2900 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from 2850 ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set 600 sks cmt from 2900 ft. to 2700 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 139 sacks half in, half out surface casing from 188 ft. to Surf ft.

Set 5 sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement
required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in casing

*Wireline Contractor: Pure Energy Plugging date: 9/11/2007

Type of Cement and Additives Used: Type I/II *Cementing Contractor: Swabbco

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

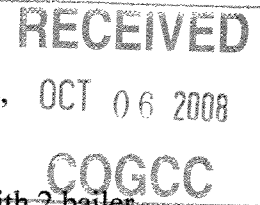
Print Name: Gary L. Hinaman Email: hinaman@lexry.com

Signed: Gary L. Hinaman Title: President Date: 10/2/2007

OGCC Approved: K. J. Kij Title: EIT III Date: AUG 25 2009

CONDITIONS OF APPROVAL, IF ANY: _____

P&A Final Report for Argali Exploration Co. O-15-2-102 Well, located SWSE, Sec. 15, T2S-R102W Rio Blanco County, Colorado. API# 05-103-09116



8/30/2007- Pure Energy set a 4 ½" cast iron bridge plug at 2900' and topped with 2 bailer runs of class G cement (2 sacks). Ran in and perforated at 188' with 4 holes. See attached field ticket.

9/4 to 9/11/2007 – Loaded hole with 9# mud and Swabbco pumped a total of ¹³⁹~~174~~ sacks of class I/II cement in a series of plugs which we circulated to surface that finally ended with cement in the 4 ½" casing at 40' and in the 4 ½" X 9 5/8" annulus at 14'. This was topped off with 5 additional sacks. The wellhead was cut off 4' below ground level and a dry hole marker was installed. BLM representatives were on location and witnessed the work.

The location has been rehabbed and reseeded.



PURE ENERGY SERVICES (USA) INC.

SERVICE ORDER

RECEIVED

OCT 06 2008

Service Order No.: WA02070069

Service Order Date: 8/30/2007 Unit: WL2

THIS AGREEMENT CONTAINS DEFENSE, INDEMNITY, HOLD HARMLESS AND ARBITRATION PROVISIONS. SEE TERMS & CONDITIONS

Comments:

Company: Argali Exploration

AFE Number:

Customer Rep: Gary Hinaman

Well Name:

API No.

Field: Wildcat

County: Garfield

State: CO

Misc./Notes: Cost Code:

Other:

Section Two Range

Supervisor 1: B. Sowers

Supervisor 2: G. Gosciak

Senior Operator: E. Hill

Operator: J. Treat

Assistant

Customer agrees that Pure Energy's delivery of equipment or commencement of the services described herein shall constitute customer's unconditional acceptance of the terms and conditions contained with this document.

Service Number	Service Description	Qty	Type	Unit Amount	Gross Amount	Discount	Net Amount
10000	CH Service Charge /dy /well	1	Each	\$ 500.00	\$ 500.00		\$ 500.00
899	Pressure Cntrl Eqpmnt: 0-500 PSI /dy	1	Each	\$ 500.00	\$ 500.00		\$ 500.00
5000	Setting Tool Depth Charge /ft	2900	Each	\$ 0.38	\$ 1,102.00		\$ 1,102.00
5102	Baker Tool / dy	1	Each	\$ 1,500.00	\$ 1,500.00		\$ 1,500.00
5354	Setting Tool Primary Surcharge	1	Each	\$ 90.00	\$ 90.00		\$ 90.00
5355	Setting Tool Secondary Surcharge	1	Each	\$ 80.00	\$ 80.00		\$ 80.00
5350	#10 Slow Set Powder Load	1	Each	\$ 250.00	\$ 250.00		\$ 250.00
5300	4 1/2" Standard (CIBP) Bridge Plug	1	Each	\$ 800.00	\$ 800.00		\$ 800.00
2100	Dump Bailer Depth Charge /ft	2900	Each	\$ 0.25	\$ 725.00		\$ 725.00
2100	Dump Bailer Depth Charge /ft	2870	Each	\$ 0.25	\$ 717.50		\$ 717.50
500	Cement (Type I, II) /sack	2	Each	\$ 30.00	\$ 60.00		\$ 60.00
3250	Squib Detonator	1	Each	\$ 120.00	\$ 120.00		\$ 120.00
3000	Perforation Depth Charge /ft	200	Each	\$ 0.21	\$ 42.00		\$ 42.00
3098	Squeeze Gun	1	Each	\$ 1,500.00	\$ 1,500.00		\$ 1,500.00
3300	Resistorized Detonator 55ohm	1	Each	\$ 90.00	\$ 90.00		\$ 90.00
2000	Junk Basket and Gauge Ring Depth Charge /ft	2900	Each	\$ 0.20	\$ 580.00		\$ 580.00
2001	Junk Basket Operation Charge	1	Each	\$ 700.00	\$ 700.00	25%	\$ 525.00
750	Mileage Light Equipment /mi	160	Each	\$ 1.25	\$ 200.00		\$ 200.00
751	Mileage Heavy Equipment /mi	160	Each	\$ 2.25	\$ 360.00		\$ 360.00
							\$ 9,741.50
				USD	\$ 9,916.50	45%	\$ 5,357.83

Pure Energy Rep: B. Sowers

Customer Rep: Gary Hinaman

CERTIFY THAT THE ABOVE SERVICES, MATERIALS AND/OR PRODUCTS HAVE BEEN RECEIVED.

Gary Hinaman
Customer Signature

8/30/2007
Date

Field Ticket Total \$ 5,357.83

PureEnergy

Providing Superior Value

Pure Energy Services (USA), Inc.
35 Maroon Circle, Suite 420, Englewood, CO 80112
Phone: (303) 708-0200 Fax: (303) 708-0212

202 gal to fill

- Fracturing
- Wireline
- Production Testing
- Underbalanced Drilling

- 6699 gal / PS -
- 1.4928 PS / gal -

RECEIVED

OCT 06 2008

COGCC

Tues:

9-4-07 - Pumped 38 sack plug - did not come to surface - pulled tubing no cement on tubing. Think we did not get all the way down hole loaded w/ water.

9-5-07 8AM - crew here - went in to tag cement plug with sand line.

Pumped 50 BBIs to get circulation out annulus. Pumped 35 SKs Cement at 12 gal / SK. good circulation to Surf during pumping.

job done @ 11:10 AM

9-6-07 8AM - Tagged @ 2875' Pumped cement 31 sacks good circulation. to Surface - tagged

9-7-07 8AM - ~~pumped~~ Tagged at 302' top of CMT wet. Decided w/ BMA Swabbed to wait til 10th + pump 35 sack surface plug w/ CaCl₂ - 5# / Bag - (mat 1.6# / sack) = 16# of CaCl₂

9-10-07 8AM - Loaded hole w/ 19 BBIs water - good circulation up perf. Mixed 35 sacks Type I/II portland cement + 1/2# / SK - CaCl₂. Circulated cement up backside to pit + up 4 1/2". Did not get cement to surface up 4 1/2". pulled tubing - cement on pipe at ~ 60' ±. - SDFN - will try tomorrow at 8AM.

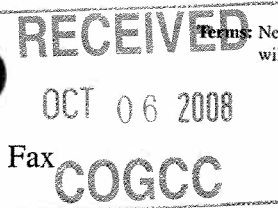
Total SKS - 139 x 13 gal = 1807 gal cement = 43.02 BBIs cement

9-11-07 8AM - cement top at 40' - depthmetered in 4 1/2" 14' in the 4 1/2" - 9 7/8" annulus. Pumped 5 SKS cement to fill - no seg.

AKS
BIRTHDAY
wed

SWABBCO

P.O. Box 828
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax



Rev. 6/06
Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 2137

To Argali Exploration CO Rig No. 2 Date Sept 4, 07
Address _____ Lease _____ Well No. 015

Date Work Started _____ Hour _____ A.M. P.M. Date Work Completed _____ Hour _____ A.M. P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod 5/8 3/4 7/8 1"			
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
7:00 - 8:00 travel to loc			Operator	Alfonso Sandaval	8 1/2 Hours	
			Derrickman	Hugo Lozano	8 1/2 Hours	
8:00 - 2:30 Spot in pump			Floorman	Shane Fightmaster	8 1/2 Hours	
Mix Cement pump down log			Floorman	Jim Basham	8 1/2 Hours	
Poott laying down 6 dts 2 3/4			Extra Labor			
+BS.			Rig Hours Unit, Crew Chief & 3 Men	1 1/2 Hours @ 345 ⁰⁰		2442 ⁵⁰
			Crew Travel Time	2 Hours @ 230 ⁰⁰		460 ⁰⁰
2:30 - 3:30 travel			Class _____ Rotary Equipment	_____ Hours @ _____		
			Class <u>Combo</u> Circ Equipment	<u>Day</u> Hours @ <u>550⁰⁰</u>		550 ⁰⁰
			Class _____ Circ Tank	_____ Hours @ _____		
			Pusher	_____ Hours @ _____		N/A
			TBG Broach 1 1/2 2 1/16 2 3/8 2 7/8	_____ /Day		
			Crew Subsistence	_____ Men @ _____ /Man		
			Wet String	_____ Men @ _____ /Man		
			Truck	<u>1</u> @ <u>110⁰⁰</u> /Day		110 ⁰⁰
			Cell Phone	<u>1</u> @ <u>15⁰⁰</u> /Day		15 ⁰⁰
			Fishing Tools	_____ @ _____ /Trip		
			Diesel Fuel	<u>5</u> Gallons @ <u>32⁰⁰</u> /Gal.		165 ⁰⁰
			Tong > Fosier Hillman-Kelly			
			Dies > Peck BJ Other	_____ @ _____ /Each		
			Slip > 1 1/2 2 1/16 2 3/8			
			Inserts > 2 7/8 3 1/2 B or C	_____ @ _____ /Each		
			Oil Saver Rubbers	_____ @ _____ /Each		
			Swab > 1 3/4 2 3/8 Sand			
			Cups > 1 1/2 2 7/8 Wire	_____ @ _____ /Each		
				2 1/16 3 1/2 Rubber		
			Pipe Wiper Rubbers 8" 12" 17"	_____ @ _____ /Each		
			Rod Wiper Rubbers Pigtail Disc Double E	_____ @ _____ /Each		
			MISCELLANEOUS CHARGES			

Approved By: [Signature]

TOTAL \$ 2994⁰⁰

SWABBCO

P.O. Box 828
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax

Rev. 6/06

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 2138

To Arsali Exploration Co Rig No. 2 Date Sept 5, 07
Address _____ Lease _____ Well No. 015

Date Work Started _____ Hour _____ A.M. P.M. Date Work Completed _____ Hour _____ A.M. P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
7:00 - 8:00 travel to loc			Operator	Jeremy Rogers	8 Hours	
			Derrickman	Shane Crightmaster	8 Hours	
8:00 - 2:00 RTH w/ sand			Floorman	Jim Basham	8 Hours	
Line and tag @ 9850'			Floorman		Hours	
pump 50 bbl to circulate			Extra Labor			
mix and pump 28 sk cement			Rig Hours Unit, Crew Chief & 2 Men	6 Hours @ 310 ⁰⁰		1860 ⁰⁰
poot 6 1/2 2 3/8			Crew Travel Time	2 Hours @ 230 ⁰⁰		460 ⁰⁰
			Class _____ Rotary Equipment	Hours @ _____		
			Class <u>Combo</u> Circ Equipment <u>Day</u>	Hours @ 550 ⁰⁰		250 ⁰⁰
2:00 - 3:00 travel			Class _____ Circ Tank	Hours @ _____		
			Pusher	Hours @ _____		
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8 _____ /Day		
			Crew Subsistence	_____ Men @ _____ /Man		
			Wet String	_____ Men @ _____ /Man		
			Truck	1 @ 110 ⁰⁰ /Day		110 ⁰⁰
			Cell Phone	1 @ 15 ⁰⁰ /Day		15 ⁰⁰
			Fishing Tools	_____ @ _____ /Trip		
			Diesel Fuel	_____ Gallons @ _____ /Gal.		N/C
			Tong > Fosier Hillman-Kelly			
			Dies > Peck BJ Other _____ @ _____ /Each			
			Slip > 1 1/2 2 1/16 2 3/8			
			Inserts > 2 7/8 3 1/2 B or C _____ @ _____ /Each			
			Oil Saver Rubbers	_____ @ _____ /Each		
			Swab > 1 3/4 2 3/8 Sand			
			Cups > 1 1/2 2 7/8 Wire _____ @ _____ /Each			
				2 1/16 3 1/2 Rubber		
			Pipe Wiper Rubbers	8" 12" 17" _____ @ _____ /Each		
			Rod Wiper Rubbers	Pigtail Disc Double E _____ @ _____ /Each		
			MISCELLANEOUS CHARGES			

Approved By: [Signature]

TOTAL \$ 2495⁰⁰

SWABBCO

P.O. Box 828
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax

Rev. 6/06

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 2139

To Argali Exploration Co Rig No. 2 Date Sept 6, 07

Address _____ Lease _____ Well No. 015

Date Work Started _____ Hour _____ A.M. P.M. Date Work Completed _____ Hour _____ A.M. P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
7:00 - 8:00 travel to loc			Operator	Jeremy Reeves	78 Hours	
			Derrickman	Shane Fightmaster	78 Hours	
8:00 - 2:00 RTH w/ sand			Floorman	Alfonso Sandoval	78 Hours	
Line and tag @ 2700'			Floorman			
RTH 6 LHS 2 3/8 mix and			Extra Labor			
pump 32.5 SKS cement			Rig Hours Unit, Crew Chief & 2 Men	6 Hours @	310.00	1860.00
poot 6 LHS			Crew Travel Time	2 Hours @	230.00	460.00
			Class _____ Rotary Equipment	Hours @		
			Class <u>Combo</u> Circ Equipment	Day Hours @	550.00	250.00
2:00 - 3:00 travel			Class _____ Circ Tank	Hours @		
			Pusher	Hours @		
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8 _____ /Day		
			Crew Subsistence	_____ Men @ _____ /Man		
			Wet String	_____ Men @ _____ /Man		
			Truck	1 @ 110.00 /Day		110.00
			Cell Phone	1 @ 15.00 /Day		15.00
			Fishing Tools	_____ @ _____ /Trip		
			Diesel Fuel	15 Gallons @ 33.00 /Gal.		495.00
			Tong > Fosier Hillman-Kelly			
			Dies > Peck BJ Other _____ @ _____ /Each			
			Slip > 1 1/2 2 1/16 2 3/8			
			Inserts > 2 7/8 3 1/2 B or C _____ @ _____ /Each			
			Oil Saver Rubbers	_____ @ _____ /Each		
			Swab > 1 3/4 2 3/8 Sand			
			Cups > 1 1/2 2 7/8 Wire _____ @ _____ /Each			
				2 1/16 3 1/2 Rubber		
			Pipe Wiper Rubbers	8" 12" 17" _____ @ _____ /Each		
			Rod Wiper Rubbers	Pigtail Disc Double E _____ @ _____ /Each		
			MISCELLANEOUS CHARGES			

Approved By: L. H. H. H.

TOTAL \$ 9744.00

SWABBCO

P.O. Box 828
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax

Rev. 6/06

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 2140

To Argali Exploration Co Rig No. 2 Date Sept 7, 07
Address _____ Lease _____ Well No. 015

Date Work Started _____ Hour _____ A.M. P.M. Date Work Completed _____ Hour _____ A.M. P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
7:00 - 8:00 travel to loc			Operator	<u>Jeremy Reams</u>	<u>6</u> Hours	
			Derrickman	<u>Shane Fightmaster</u>	<u>6</u> Hours	
8:00 - 12:00 RTH w/ Sand			Floorman		Hours	
line and tag @ 305'			Floorman		Hours	
RTH w/ 6 LHS 2 3/8			Extra Labor			
12:00 - 1:00 travel			Rig Hours Unit, Crew Chief & 2 Men	<u>4</u> Hours @ <u>250⁰⁰</u>		<u>1,000⁰⁰</u>
			Crew Travel Time	<u>2</u> Hours @ <u>230⁰⁰</u>		<u>460⁰⁰</u>
			Class _____ Rotary Equipment	Hours @ _____		
			Class <u>Combo</u> Circ Equipment	<u>Day</u> Hours @ <u>550⁰⁰</u>		<u>N/C</u>
			Class _____ Circ Tank	Hours @ _____		
			Pusher	Hours @ _____		
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8 _____ /Day		
			Crew Subsistence	_____ Men @ _____ /Man		
			Wet String	_____ Men @ _____ /Man		
			Truck	<u>1</u> @ <u>110⁰⁰</u> /Day		<u>110⁰⁰</u>
			Cell Phone	<u>1</u> @ <u>15⁰⁰</u> /Day		<u>15⁰⁰</u>
			Fishing Tools	_____ @ _____ /Trip		
			Diesel Fuel	_____ Gallons @ _____ /Gal.		
			Tong > Fosier Hillman-Kelly			
			Dies > Peck BJ Other _____ @ _____ /Each			
			Slip > 1 1/2 2 1/16 2 3/8			
			Inserts > 2 7/8 3 1/2 B or C _____ @ _____ /Each			
			Oil Saver Rubbers	_____ @ _____ /Each		
			Swab > 1 3/4 2 3/8 Sand			
			Cups > 1 1/2 2 7/8 Wire _____ @ _____ /Each			
				2 1/16 3 1/2 Rubber _____ @ _____ /Each		
			Pipe Wiper Rubbers	8" 12" 17" _____ @ _____ /Each		
			Rod Wiper Rubbers	Pigtail Disc Double E _____ @ _____ /Each		
			MISCELLANEOUS CHARGES			

Approved By: [Signature]

TOTAL \$ 1570⁰⁰

SWABBCO

P.O. Box 828
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax

Rev. 6/06

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 2141

To Argali Exploration Co Rig No. 2 Date Sept 10, 07

Address _____ Lease _____ Well No. 015

Date Work Started _____ Hour _____ A.M. P.M. Date Work Completed _____ Hour _____ A.M. P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
7:00 - 8:00 travel to loc			Operator	Jeremy Reeves	8 Hours	
			Derrickman	Shane Fightmaster	8 Hours	
8:00 - 2:00 load wall			Floorman	Dustin Pelletier	8 Hours	
w/ water mix and pump			Floorman		Hours	
32 Sks cement, port			Extra Labor			1500.00
6 Lts 2 3/4 tog.			Rig Hours Unit, Crew Chief & 3 Men	6 Hours @ 250.00		1536.00
			Crew Travel Time	2 Hours @ 230.00		460.00
2:00 - 3:00 travel			Class _____ Rotary Equipment	Hours @ _____		
			Class <u>Combo</u> Circ Equipment	Day Hours @ 550.00		250.00
			Class _____ Circ Tank	Hours @ _____		
			Pusher	Hours @ _____		
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8 _____ /Day		
			Crew Subsistence	_____ Men @ _____ /Man		
			Wet String	_____ Men @ _____ /Man		
			Truck	1 @ 110.00 /Day		110.00
			Cell Phone	1 @ 15.00 /Day		N/C
			Fishing Tools	_____ @ _____ /Trip		
			Diesel Fuel	_____ Gallons @ _____ /Gal.		
			Tong > Foser Hillman-Kelly			
			Dies > Peck BJ Other _____ @ _____ /Each			
			Slip > 1 1/2 2 1/16 2 3/8			
			Inserts > 2 7/8 3 1/2 B or C _____ @ _____ /Each			
			Oil Saver Rubbers	_____ @ _____ /Each		
			Swab > 1 3/4 2 3/8 Sand			
			Cups > 1 1/2 2 7/8 Wire _____ @ _____ /Each			
				2 1/16 3 1/2 Rubber _____ @ _____ /Each		
			Pipe Wiper Rubbers	8" 12" 17" _____ @ _____ /Each		
			Rod Wiper Rubbers	Pigtail Disc Double E _____ @ _____ /Each		
			MISCELLANEOUS CHARGES			
Approved By: <u>[Signature]</u>			TOTAL			\$ 9942.00

SWABBCO

P.O. Box 828
Rangely, CO 81648
(970) 675-2722 Phone (970) 675-2322 Fax

Terms: Net 30 days at 1 1/2% per month
will be charged after 30 days.

No 2142

To Argali Exploration co Rig No. 2 Date Sept 11, 07
Address _____ Lease _____ Well No. 015

Date Work Started _____ Hour _____ A.M. Date Work Completed _____ Hour _____ P.M.

PULLED OUT OF HOLE: _____ RAN IN HOLE: _____

Joints	Feet	Description	Material	Description	Joints	Feet
			Polish Rod			
			Poney Rod	5/8 3/4 7/8 1"		
			Rods			
			Rods			
			Rods			
			Rod Pump			
Description of Work Performed			Pusher Requested			Amount
7:00 - 8:00 travel to loc			Operator	Jeremy Rogers	5	Hours
			Derrickman	Shane Fichtmaster	5	Hours
8:00 - 12:00 tag cement			Floorman	Dustin Peltner	5	Hours
cut off well Head Rig D			Floorman			Hours
pump - Rig			Extra Labor			
			Rig Hours Unit, Crew Chief &	2 Men 4	Hours @	310 ⁰⁰
			Crew Travel Time	1	Hours @	230 ⁰⁰
			Class	Rotary Equipment	Hours @	
			Class	Circ Equipment	Hours @	
			Class	Circ Tank	Hours @	
			Pusher		Hours @	
			TBG Broach	1 1/2 2 1/16 2 3/8 2 7/8	/Day	
			Crew Subsistence	Men @	/Man	
			Wet String	Men @	/Man	
			Truck	1 @	110 ⁰⁰ /Day	110 ⁰⁰
			Cell Phone	@	/Day	N/C
			Fishing Tools	@	/Trip	
			Diesel Fuel	15 Gallons @	33 ⁰⁰ /Gal.	49 ⁵⁰
			Tong > Fosier Hillman-Kelly		/Each	
			Dies > Peck BJ Other	@	/Each	
			Slip > 1 1/2 2 1/16 2 3/8	@	/Each	
			Inserts > 2 7/8 3 1/2 B or C	@	/Each	
			Oil Saver Rubbers	@	/Each	
			Swab > 1 3/4 2 3/8 Sand	@	/Each	
			Cups > 1 1/2 2 7/8 Wire	@	/Each	
				2 1/16 3 1/2 Rubber	@	/Each
			Pipe Wiper Rubbers	8" 12" 17" @	/Each	
			Rod Wiper Rubbers	Pigtail Disc Double E @	/Each	
			MISCELLANEOUS CHARGES			
Approved By: <u>[Signature]</u>			TOTAL \$ 1299 ⁵⁰			

WELL PROFILE

138'
9 5/8"KR set
2952.72953.33
KB2944.80'
2952'
2954'64
96
3008
16
24
28
343114
22
30

OPERATOR ARGALI EXPL. CO
 WELL # 0-15-2-102
 FIELD Dragon TRAIL
 COUNTY Rio Blanco
 STATE Colorado
 DATE 2-14-07

☐ NEW COMPLETION ☒ WORKOVER

Casing		Liner	Tubing
SIZE	4 1/2		94 JTS 2 3/8
WEIGHT	10 1/2	<div>RECEIVED</div> <div>OCT 06 2008</div> <div>COGCC</div>	
GRADE			
THREAD			
DEPTH	3258		2944.80'

ITEM NO.	EQUIPMENT AND SERVICES	ESTIMATE OR DEPTH
	17 Perfs - 2954, 58, 64, 96, 3008, 16, 24, 28, 34, 40, 56, 60, 68, 74, 3114, 22, 30 .36" Diam holes	
	1-17-84 - 12hr. Test - 3/8" choke - 84 MCFPD FTP 57 PSI CP 190 PSI 24 hour Rate - 168 MCF + heavy mist Spud 12/21/83 TD 12/26/83 340 PSI TREATMENT - 1700 bbls WF 40 10.5 m 100 mesh sl, 118m 20/40 105 tons CO2	
	6/28/95 - MI Rig - blew down well - removed the picked up Baker AD-1 - 4 1/2" FB Packer Set at 2952' and swabbed well made 10 runs + recovered 3 BBIs water + gas. SI - 13K tension. 278 Tubing 7-30+31-96 SITP 240 PSI Swabbed well made 21 runs - 13 1/2 BBIs from packer - Flowing gas -	

COMMENTS	
To release, back off tension, 1/8 turn to	
99 JTS - 2 3/8	3103.53'
LDOWN 3 JTS	- 94.06'
Mad Anchor	- 64.67'
+AD-1	243'