

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400153105

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-22031-00 6. County: WELD  
7. Well Name: RIGGS Well Number: 43-16  
8. Location: QtrQtr: NESE Section: 16 Township: 6N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>02/18/2011</u>	Date of First Production this formation: _____
Perforations Top: <u>7118</u> Bottom: <u>7126</u>	No. Holes: <u>42</u> Hole size: _____
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Re-perf'd Codell 7118-26 (24 holes) Original perf 7118-7126' (18 holes)</u> <u>Re-frac'd with 119 bbl active pad, 596 26# pHaser pad, 2032 bbls of pHaser 26# fluid system, 218960 # 20/40, 8000# 20/40 SB</u> <u>Excel</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: _____		Date of First Production this formation: <u>03/09/2011</u>			
Perforations	Top: <u>6815</u>	Bottom: <u>7126</u>	No. Holes: <u>70</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>03/31/2011</u>	Hours: <u>24</u>	Bbls oil: <u>17</u>	Mcf Gas: <u>156</u>	Bbls H2O: <u>5</u>	
Calculated 24 hour rate:		Bbls oil: <u>17</u>	Mcf Gas: <u>156</u>	Bbls H2O: <u>5</u>	GOR: <u>9176</u>
Test Method: <u>Flowing</u>		Casing PSI: <u>600</u>	Tubing PSI: <u>280</u>	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1286</u>	API Gravity Oil: <u>52</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7103</u>	Tbg setting date: <u>02/25/2011</u>	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____ Sacks cement on top: _____					

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>02/18/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6815</u>	Bottom: <u>6953</u>	No. Holes: <u>28</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
perf'd Niobrara "A" 6715-17' (4 holes), Niobrara "B" 6945-53' (24 holes) Frac'd Niobrara with 120 bbls of FE-1A pad, 1553 bbls of Slickwater pad, 145 bbls of pHaser 20# pad, 2239 bbls of pHaser 20# fluid system and 238520 lbs of 20/40 12000# 20/40 SB Exce					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____ Sacks cement on top: _____					

Comment: _____
----------------

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>Jeff Glossa</u>	
Title: <u>Sr Engineering Tech</u>	Date: _____	Email <u>jpglossa@petd.com</u>	

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)