

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-14059-00 6. County: GARFIELD  
7. Well Name: HYRUP Well Number: 11-31A (2O)  
8. Location: QtrQtr: SWSE Section: 2 Township: 8S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/12/2011</u>	Date of First Production this formation: <u>01/24/2011</u>
Perforations Top: <u>4188</u> Bottom: <u>5426</u>	No. Holes: <u>116</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>3,750 gal 7.5% HCL; 295,769 gal 2% KCL; 3707 sacks Ottawa; 1169 sacks SB Excel</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>01/27/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>552</u> Bbls H2O: <u>84</u>	
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>552</u> Bbls H2O: <u>84</u> GOR: <u>0</u>
Test Method: <u>Flowing</u> Casing PSI: <u>920</u> Tubing PSI: <u>675</u> Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>952</u> API Gravity Oil: _____	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>5248</u> Tbg setting date: <u>01/20/2011</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)