

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400141589

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Liz Lindow

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-14067-00

6. County: GARFIELD

7. Well Name: HYRUP

Well Number: 2-34B (2O)

8. Location: QtrQtr: SWSE Section: 2 Township: 8S Range: 96W Meridian: 6

Footage at surface: Distance: 349 feet Direction: FSL Distance: 1685 feet Direction: FEL

As Drilled Latitude: 39.372928 As Drilled Longitude: -108.073077

GPS Data:

Data of Measurement: 08/19/2010 PDOP Reading: 1.3 GPS Instrument Operator's Name: John Richardson

** If directional footage

at Top of Prod. Zone Distance: 534 feet Direction: FSL Distance: 2219 feet Direction: FEL

Sec: 2 Twp: 8S Rng: 96W

at Bottom Hole Distance: 581 feet Direction: FSL Distance: 2242 feet Direction: FEL

Sec: 2 Twp: 8S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/29/2010 13. Date TD: 11/01/2010 14. Date Casing Set or D&A: 11/02/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5650 TVD 5596 17 Plug Back Total Depth MD 5578 TVD 5524

18. Elevations GR 5801 KB 5825

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RCBL/CCL/GR/RMTE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	19	16	linepipe	0	110	15	0	110	CALC
SURF	12+1/4	8+5/8	24	0	1,530	344	0	1,530	CALC
1ST	7+7/8	4+1/2	11.6	0	5,640	562	2,272	5,640	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,674		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,045		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,452		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of Gas MD = 4064', hard copies of logs were mailed on 4/5/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: _____ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400141597	CEMENT JOB SUMMARY
400141598	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)