

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:

400151826

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx  
 2. Name of Operator: OXY USA WTP LP Phone: (970) 263.3641  
 3. Address: P O BOX 27757 Fax: (970) 263.3694  
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-19279-00 6. County: GARFIELD  
 7. Well Name: Cascade Creek Well Number: 697-17-14  
 8. Location: QtrQtr: SWSW Section: 9 Township: 6S Range: 97W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING  
 Treatment Date: 03/16/2011 Date of First Production this formation: 12/08/2010  
 Perforations Top: 7462 Bottom: 8746 No. Holes: 243 Hole size: 035/100  
 Provide a brief summary of the formation treatment: Open Hole:   
8 stages of slickwater frac with 18,134 bbls of frac fluid and 582,656 lbs of 30/50 white sand proppant  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8310 Tbg setting date: 03/25/2011 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
On 9/1/2010 during stage 2 completions operations, the perf gun misfired and when workers tried to pull it out of the hole it became stuck. 9/20/2010 fish in hole at 8216'; waiting on rig. 12/23/2010 set up completions rig. 3/8/2011: perf'd stage 2 and continued with perf'ing/frac'ing operations.  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
Preliminary Form 5A.  
 A subsequent Form 5A will be submitted upon receipt of the BTU data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email joan\_proulx@oxy.com  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400151826	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)