

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400148727

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10071

Name: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Valerie Walker

Phone: (303) 312-8531

Fax: (303) 291-0420

email: vwalker@billbarrettcorp.com

4. Location Identification:

Name: Kaufman Pad 3 Number: 11A-30-691

County: GARFIELD

Quarter: SWNW Section: 30 Township: 6S Range: 91W Meridian: 6 Ground Elevation: 5832

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1576 feet FNL, from North or South section line, and 931 feet FWL, from East or West section line.

Latitude: 39.501367 Longitude: -107.602767 PDOP Reading: 6.0 Date of Measurement: 12/07/2010

Instrument Operator's Name: James A. Kalmon

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: Wells: Production Pits: Dehydrator Units:

Condensate Tanks: Water Tanks: Separators: Electric Motors: Multi-Well Pits:

Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: Pigging Station:

Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline: Flare:

Gas Compressors: VOC Combustor: Oil Tanks: Fuel Tanks:

Other: Production via 12 3-phase flowlines to the Kaufman Production Pad #4 located to the north. Drill pits = cuttings trench and a 206X102 foot lined completion pit

6. Construction:

Date planned to commence construction: 05/15/2011 Size of disturbed area during construction in acres: 3.92
Estimated date that interim reclamation will begin: 05/01/2012 Size of location after interim reclamation in acres: 1.04
Estimated post-construction ground elevation: 5835 Will a closed loop system be used for drilling fluids: Yes [X]
Will salt sections be encountered during drilling: Yes [] No [X] Is H2S anticipated? Yes [] No [X]
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes [] No [X]
Mud disposal: Offsite [] Onsite [X] Method: Land Farming [] Land Spreading [] Disposal Facility []
Other: Evap & bury

7. Surface Owner:

Name: W. G. Kaufman Phone: 970-945-2396
Address: 401 23rd Street Fax:
Address: Suite 305 Email:
City: Glenwood Springs State: CO Zip: 81601 Date of Rule 306 surface owner consultation:
Surface Owner: [X] Fee [] State [] Federal [] Indian
Mineral Owner: [X] Fee [] State [] Federal [] Indian
The surface owner is: [] the mineral owner [] committed to an oil and gas lease
[] is the executer of the oil and gas lease [] the applicant
The right to construct the location is granted by: [] oil and gas lease [X] Surface Use Agreement [] Right of Way
[] applicant is owner
Surface damage assurance if no agreement is in place: [] \$2000 [] \$5000 [] Blanket Surety ID

8. Reclamation Financial Assurance:

[X] Well Surety ID: 20040060 [] Gas Facility Surety ID: [] Waste Mgnt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes [] No [X]
Distance, in feet, to nearest building: 722 , public road: 226 , above ground utilit: 310
, railroad: 5280 , property line: 308

10. Current Land Use (Check all that apply):

Crop Land: [] Irrigated [] Dry land [X] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [] Rangeland [] Timber [] Recreational [] Other (describe):
Subdivided: [] Industrial [] Commercial [] Residential

11. Future Land Use (Check all that apply):

Crop Land: [] Irrigated [] Dry land [X] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [] Rangeland [] Timber [] Recreational [] Other (describe):
Subdivided: [] Industrial [] Commercial [] Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Olney loam, 6 to 12 percent slopes

NRCS Map Unit Name: Potts loam, 3 to 6 percent slopes

NRCS Map Unit Name: Torriorthents-Camborthids-Rock outcrop complex,steep

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 375, water well: 572, depth to ground water: 15

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Distance to surface water and water well measured from closest edge of pad. North portion of well pad in 317B Intermediate buffer (24% of pad). Majority of pad including cuttings trench and completion pit are located in the in 317B External buffer zone (76% of pad). Distance to Railroad greater than 1 mile. Rule 305/306 waived in SUA (second Whereas). Completion pit to be lined.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/07/2011 Email: vwalker@billbarrettcorp.com

Print Name: Valerie A. Walker Title: Permit Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

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Attachment Check List

Att Doc Num	Name
400148727	FORM 2A SUBMITTED
400148798	NRCS MAP UNIT DESC
400148800	NRCS MAP UNIT DESC
400148801	NRCS MAP UNIT DESC
400148806	HYDROLOGY MAP
400148809	ACCESS ROAD MAP
400148812	MULTI-WELL PLAN
400148817	SURFACE AGRMT/SURETY
400148831	LOCATION PICTURES
400148833	REFERENCE AREA PICTURES
400148837	REFERENCE AREA MAP
400150867	PROPOSED BMPs
400150868	PROPOSED BMPs
400150872	CONST. LAYOUT DRAWINGS
400150877	LOCATION DRAWING
400150878	LOCATION DRAWING
400150977	317B NOTIFICATION
400150978	317B NOTIFICATION

Total Attach: 18 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

Type	Comment
Wildlife	<p>WILDLIFE BEST MANAGEMENT PRACTICES</p> <p>GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES:</p> <ul style="list-style-type: none"> – Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.) – Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW – Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river. <p>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES:</p> <ul style="list-style-type: none"> – Implementing fugitive dust control measures – limit parking to disturber areas <p>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES:</p> <ul style="list-style-type: none"> – Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors. – Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings. – Establish company guidelines to minimize wildlife mortality from vehicle collision on roads. <p>FLUID PIT/POND WILDLIFE PROTECTION MEASURES:</p> <ul style="list-style-type: none"> – Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all freshwater ponds. <p>INVASIVE/NON-NATIVE VEGETATION CONTROL:</p> <ul style="list-style-type: none"> – Educate employees and contractors about noxious and invasive weed issues. – <p>RESTORATION, RECLAMATION AND ABANDONMENT:</p> <ul style="list-style-type: none"> – Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations. – Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.

STORM WATER BEST MANAGEMENT PRACTICES
BILL BARRETT CORPORATION

GENERAL BMPs

- Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, and impoundments
- Use drip pans, sumps, or liners where appropriate
- Limit the amount of land disturbed during construction of pad, access road, and facilities
- Employ spill response plan for all facilities
- Dispose properly offsite any wastes fluids and other materials

MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION

- Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage within containment area
- Material handling and spill prevention procedures and practices will be followed to prohibit discharges to surface waters
- Proper loading, and transportation procedures to be followed for all materials to and from locations

EROSION CONTROL

- Pad and access road to be designed to minimize erosion
- Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion
- Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion

SELF INSPECTION, MAINTANENCE, AND HOUSEKEEPING

- All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing at least once per year
- Conduct internal storm water inspections at least semi-annually and within 24 hours of a heavy rain event
- Conduct routine inspections of all tanks and storage facilities at least weekly
- All containment areas are to be inspected weekly or following a heavy rain event.
- Any excessive precipitation accumulation within containment should be removed and disposed of properly
- All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly
- Minimum of an annual storm water BMP inspection and outcome report documenting status, including repairs

SPILL RESPONSE

- Follow spill response procedures
- If spill occurs:
 - o Safely stop the source of the spill immediately
 - o Contain the spill until clean-up is complete
 - o Cover spill with appropriate absorbent material
 - o Keep the area well ventilated
 - o Dispose of clean-up materials properly
 - o Do not use emulsifier or dispersant

VEHICLE & LOCATION PROCEDURES

- Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris
- Location to be treated to kill weeds and bladed when necessary

Bill Barrett Corp. – CDPHE Stormwater Permit Number: CPR-039752

Total: 2 comment(s)