

Allison, Rick

From: Lindsey Melott [Lindsey.Melott@chk.com]
Sent: Monday, April 11, 2011 2:49 PM
To: Allison, Rick
Cc: Andrew Kopec; Jenni Sudduth
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Thanks Rick. I appreciate all of your help on this.

From: Allison, Rick [mailto:Rick.Allison@state.co.us]
Sent: Monday, April 11, 2011 3:33 PM
To: Lindsey Melott
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Thank you, Lindsey. COGCC would like to visit the Wagner locations during construction. Therefore, COGCC would appreciate Chesapeake's concurrence with the following condition of approval for this location: "Notify COGCC OGLA Specialist (rick.allison@state.co.us) 48 hours prior to construction of the access road."

Thank you,
Rick

From: Lindsey Melott [mailto:Lindsey.Melott@chk.com]
Sent: Monday, April 11, 2011 2:08 PM
To: Allison, Rick
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

From: Allison, Rick [mailto:Rick.Allison@state.co.us]
Sent: Monday, April 11, 2011 1:51 PM
To: Lindsey Melott
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Hi Lindsey,

I left you a voice mail about this location. We need to see the access road in its entirety from the county road. Is there a map page that continues to the east of the map you sent me that would show where the access road takes off from the county road?

Thank you,
Rick

From: Lindsey Melott [mailto:Lindsey.Melott@chk.com]
Sent: Monday, April 11, 2011 10:29 AM
To: Allison, Rick
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Rick,
I wanted to touch base with you on this well and on the Cass 7-62 15-1H. We went to hearing on both of these last week. I want to make sure that you are not waiting on anything else from me in order to approve this permit.

Thank you

From: Lindsey Melott
Sent: Wednesday, April 06, 2011 10:27 AM
To: 'Allison, Rick'
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Rick,
Here is our plat with the newly updated road. Will this suffice for our permit application?

Thank you,
Lindsey Melott
Sr. Regulatory Compliance Specialist- Southern Division
Chesapeake Energy Corporation
Phone: (405) 935-8323

From: Allison, Rick [mailto:Rick.Allison@state.co.us]
Sent: Friday, March 25, 2011 8:09 AM
To: Lindsey Melott
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Lindsey,

If there are no planned changes to the surface disturbance, Chesapeake can build the location with the existing approved 2/2A.

Rick

From: Lindsey Melott [mailto:Lindsey.Melott@chk.com]
Sent: Thursday, March 24, 2011 2:09 PM
To: Allison, Rick
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Rick,
Thanks for your help. I also had another question for you. We are planning on moving the BHL to 600' FSL & 2022' FEL. I know we have to sundry this once the permit is approved. Will we have to wait to build the location before we get that sundry approved? Thanks.

From: Allison, Rick [mailto:Rick.Allison@state.co.us]
Sent: Thursday, March 24, 2011 12:16 PM
To: Lindsey Melott
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Lindsey,

COGCC requires the access road map to show the access road from the county road to the location. Do you have additional pages showing this route?

You do not need to send a Sundry Notice to change to closed loop drilling. Just make the change on the Form 2A going forward.

Thank you,
Rick

From: Lindsey Melott [mailto:Lindsey.Melott@chk.com]
Sent: Thursday, March 24, 2011 10:31 AM
To: Allison, Rick
Subject: RE: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Rick,
Please see our access road map. I am not sure if PermitCo ever got back to you regarding this email but we are fine with putting the location in the sensitive area. We are planning on changing everything to a closed loop system and I will file that on sundries for all permitted wells once I receive the last piece of information from our drilling department.

Does this cover everything?

Thanks for your help

Lindsey Melott
Sr. Regulatory Compliance Specialist, Western Division
Chesapeake Energy Corp
P.O. BOX 18496
Oklahoma City, OK 73154
Phone: (405) 935-8323
Mobile: (405) 833-5331
Fax: (405) 849-8323
Email: Lindsey.Melott@chk.com



please print responsibly

From: VLLPermitco@aol.com [mailto:VLLPermitco@aol.com]
Sent: Monday, March 14, 2011 11:04 AM
To: Lindsey Melott (OPER - Regulatory)
Subject: Fwd: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake ...

Lindsey,

Do you have the access road map that shows the access road yet?

Venessa Langmacher

*Permitco Inc.
P.O. Box 99
Eastlake, CO 80614
303/857-9999 ext. 11
303/450-9200 fax*

From: Rick.Allison@state.co.us
To: vllpermitco@aol.com
Sent: 3/11/2011 11:07:57 A.M. Mountain Daylight Time
Subj: WAGNER 11-65 9-1H - COGCC review Form 2A (Doc 400130662) for Chesapeake Operating Inc

Hi Venessa,

The COGCC is reviewing the Form 2A oil and gas location assessment submitted by Chesapeake Operating, Inc. for the WAGNER 11-65 9-1H well location in the NWNE Sec9 T11N R65W, Weld County, and requests clarification or approval of the following on the Form 2A:

- 1) **Access Road Map:** The access road to the well pad is not shown on the Access Road Map. COGCC understands that Chesapeake Operating may be revising the access roads. Please submit a revised access road map showing the access road from the County Road to the location as soon as it is available.
- 2) **Water Resources:** The location lies within the Ogallala Formation outcrop and within the High Plains Aquifer. Therefore, the location is a sensitive area. Please approve me changing the sensitive area designation from No to Yes.
- 3) **Condition of Approval:** Since the location is in a sensitive area for ground water resources, the following COA will apply: "The location lies within the Ogallala Formation outcrop, therefore the drilling pit must be lined or a closed loop system must be used."
- 4) **Proposed BMPs or Conditions:** In the comments section of the Form 2A, Chesapeake has stated the following: "This location is in a sensitive area because of the close proximity to surface water. Operator will ensure 110 percent secondary containment for any volume of fluids contained at the well site during drilling and completion. Operator will implement best management practices to contain any unintentional release of fluids." This statement would be more appropriate in the BMP section of the Form 2A. I propose moving it to that section of the Form. In addition, further detail regarding the BMPs proposed to contain fluids would be appropriate.

Please contact me if you have any questions regarding this Form 2A.

Best Regards,

Rick Allison, P.G.

Oil and Gas Location Assessment Specialist

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, CO 80203

303-894-2100 ext 5102

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