

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400151159

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09656-00 6. County: LA PLATA
7. Well Name: SIMMS GU E Well Number: 3
8. Location: QtrQtr: NENW Section: 30 Township: 33N Range: 7W Meridian: N
Footage at surface: Distance: 790 feet Direction: FNL Distance: 1544 feet Direction: FWL
As Drilled Latitude: 37.080190 As Drilled Longitude: -107.654057

GPS Data:

Data of Measurement: 10/09/2009 PDOP Reading: 2.7 GPS Instrument Operator's Name: Bob Cress

** If directional footage

at Top of Prod. Zone Distance: 1878 feet Direction: FNL Distance: 2280 feet Direction: FWL
Sec: 30 Twp: 33n Rng: 7w
at Bottom Hole Distance: 1898 feet Direction: FNL Distance: 2305 feet Direction: FWL
Sec: 30 Twp: 33n Rng: 7w

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300

11. Federal, Indian or State Lease Number: Fee

12. Spud Date: (when the 1st bit hit the dirt) 05/20/2009 13. Date TD: 05/24/2009 14. Date Casing Set or D&A: 05/25/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3531 TVD 3147 17 Plug Back Total Depth MD 3481 TVD 3134

18. Elevations GR 6491 KB 6507

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/CCL/GR/RST - logs were submitted with preliminary form 5 on 11/20/2009. Logs were uploaded at that time as well

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24		354	200		354	
1ST	7+7/8	5+1/2	15.5		3,523	440		3,523	

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,992	3,422	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Deviation summary and cement summaries were submitted with the preliminary form 5 11/20/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: _____ Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)