


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 04/04/2011 Document Number: 400149633	DE	ET	OE	ES																								
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WELL ABANDONMENT REPORT																															
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																															
OGCC Operator Number: <u>16700</u>		Contact Name: <u>ROY CRAMER</u>																													
Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>		Phone: <u>(970) 675-3719</u>																													
Address: <u>100 CHEVRON RD</u>		Fax: <u>(970) 675-3800</u>																													
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>		Email: <u>RWCR@CHEVRON.COM</u>																													
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<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																															
<i>Only Complete the Following Background Information for Intent to Abandon</i>																															
Latitude: <u>40.095330</u>		Longitude: <u>-108.788320</u>																													
GPS Data:																															
Data of Measurement: <u>01/23/2008</u>		PDOP Reading: <u>2.6</u>	GPS Instrument Operator's Name: <u>John Floyd</u>																												
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																															
<input checked="" type="checkbox"/> Other <u>UN ECONOMICAL TO REPAIR THE FLOWLINE LEAK.</u>																															
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Top of Casing Cement: _____																													
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below																													
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below																													
Details: _____																															
Current and Previously Abandoned Zones																															
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>																												
WEBER	5942	6410																													
Total: 1 zone(s)																															
Casing History																															
Casing Type	Size of Hole	Size of Casing	Weight Per Foot																												
CONDUCTOR	20	16	78																												
SURF	13+3/4	9+5/8	36																												
2ND	8+3/4	7	23																												
Setting Depth	Sacks Cement	Cement Bot	Cement Top																												
40	2	40	0																												
785	365	785	0																												
6,479	625	6,479	1,400																												
Status																															
VISU																															
CALC																															

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5878 with 24 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 235 sks cmt from 5878 ft. to 6450 ft. in Plug Type: CASING Plug Tagged: ☐
 Set 48 sks cmt from 1875 ft. to 2125 ft. in Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 835 ft. with 62 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 48 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 4/4/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/8/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/7/2011

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
400149633	FORM 6 SUBMITTED
400149658	OTHER
400149659	WELLBORE DIAGRAM
400149660	PROPOSED PLUGGING PROCEDURE
400149662	

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)