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FORM 6
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

Date Received:

04/08/2011

Document Number:

400151371

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44390

Name of Operator: JAVERNICK OIL

Address: 3040 E MAIN

City: CANON CITY State: CO Zip: 81212

Contact Name: Tom Menhennett

Phone: (719) 275-3040

Fax: (719) 275-4590

Email: javerick1@bresnan.net

For "Intent" 24 hour notice required, COGCC contact: Name: LEONARD, MIKE Tel: (719) 647-9715
Email: mike.leonard@state.co.us

API Number 05-043-06121-00

Well Name: DEPT OF CORRECTIONS Well Number: 1

Location: QtrQtr: SESW Section: 9 Township: 19S Range: 69W Meridian: 6

County: FREMONT Federal, Indian or State Lease Number:

Field Name: FLORENCE-CANON CITY Field Number: 24600

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.406530 Longitude: -105.118030

GPS Data:

Data of Measurement: 08/15/2006 PDOP Reading: 2.0 GPS Instrument Operator's Name: Larry Robbins

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems
☐ Other

Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
PIERRE	200	3207			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	20	200	52	200	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

> NOTE: Two(2) sacks cement required on all CIBPs.

Set __60__ sks cmt from __250__ ft. to __0__ ft. in   Plug Type: __OPEN HOLE__   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft.   Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

Quantities of cement are:
60 cu ft (10 sack/cu yd grout mix w/ sand) from 250' to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: James J. Javernick

Title: CEO-Javernick Oil   Date: 4/8/2011   Email: javerick1@bresnan.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK   Date: 4/8/2011

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: 10/7/2011

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@state.co.us

Attachment Check List

Att Doc Num	Name
400151371	FORM 6 SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)