

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 750082008

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 760 ft 26. Total Acres in Lease: 12288

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

If 28, 29, or 30 are "Yes" a pit permit may be required.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	15	13+3/8	48	0	100	50	100	0
SURF	12+1/4	9+5/8	32.3	0	800	425	800	0
1ST	8+3/4	7	23	0	3,579	402	3,579	0
2ND	6+1/4	4+1/2	11.6		6,309			

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments SURFACE LOCATION IS IN NEW MEXICO. TOP OF PRODUCTION AND BOTOM HOLE ARE IN COLORADO. PER THOM KERR, NEW MEXICO OIL CONSERVATION DIVISION WILL USE API NUMBER FOR THIS WELL. NO FORM 2A ATTACHED BECAUSE SURFACE LOCATION IS IN NEW MEXICO.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DENNIS CORKRAN

Title: DRILLING AND PRODUCTION M Date: 10/25/2010 Email: DCORKRAN@RWPC.US

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/7/2011

Permit Number: _____ Expiration Date: 4/6/2013

API NUMBER

05 007 06305 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

The State of Colorado will require all the usual forms be submitted. Including but not limited to the following:
 DrillingCompletion Report (form 5); with attachments including As-Drilled GPS, Directional Survey, Logs
 Completed IntervalReport (form 5A) Production Report (form 7) Certification of Clearance and/or Change of Operation
 (form 10) Well Abandonment Report (form 6) when applicable.

None - Tribal

Attachment Check List

Att Doc Num	Name
2584922	APD ORIGINAL
2584923	WELL LOCATION PLAT
2584924	TOPO MAP
2584925	LEGAL/LEASE DESCRIPTION
2584926	SURFACE AGRMT/SURETY
2584927	DEVIATED DRILLING PLAN
2584928	FED. DRILLING PERMIT
2584929	SURFACE PLAN
2584930	DRILLING PLAN
2584931	OTHER

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED- JLV	4/7/2011 3:36:50 PM
Permit	State of New Mexico called (Charlie Perrin) ready to pass the subject well waiting on COGCC for API#	4/7/2011 3:36:32 PM
Permit	State of New Mexico W/O archeological concurrence from the Regional BIA office. JLV	3/15/2011 10:11:59 AM
Permit	State of New Mexico W/O letter of clearance from State Historical Preservation Office, hence APD not yet approved. JLV	1/21/2011 2:09:20 PM
Permit	W/O State of New Mexico Approval; called today for confirmation. JLV	1/14/2011 1:13:29 PM
Permit	Ready to pass once New Mexico passes the surface location.	11/18/2010 2:28:18 PM
Permit	Called State of New Mexico about the APD and found that the application is pending approval waiting on Operator Bond for the State of NM. JLV	11/18/2010 2:23:24 PM
Permit	Surface Location in New Mexico; Form 2A exempt; Top of Production and Bottom Hole Located in Colorado. JLV	11/5/2010 12:49:58 PM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)