


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES																											
	<p>WELL ABANDONMENT REPORT</p> <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>				Date Received: <p style="text-align: center;">04/08/2011</p> Document Number: <p style="text-align: center;">400151360</p>																														
OGCC Operator Number: <u>44390</u>					Contact Name: <u>Jim Javernick</u>																														
Name of Operator: <u>JAVERNICK OIL</u>					Phone: <u>(719) 275-3040</u>																														
Address: <u>3040 E MAIN</u>					Fax: <u>(719) 275-4590</u>																														
City: <u>CANON CITY</u> State: <u>CO</u> Zip: <u>81212</u>					Email: <u>javernick1@bresnan.net</u>																														
For "Intent" 24 hour notice required, COGCC contact:					Name: <u>LEONARD, MIKE</u> Tel: <u>(719) 647-9715</u> Email: <u>mike.leonard@state.co.us</u>																														
<hr/>																																			
API Number <u>05-043-06112-00</u>																																			
Well Name: <u>CONOCO</u>					Well Number: <u>8-42</u>																														
Location: QtrQtr: <u>SESE</u> Section: <u>8</u> Township: <u>19S</u> Range: <u>69W</u> Meridian: <u>6</u>																																			
County: <u>FREMONT</u> Federal, Indian or State Lease Number: _____																																			
Field Name: <u>FLORENCE-CANON CITY</u> Field Number: <u>24600</u>																																			
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																			
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																			
Latitude: <u>38.406000</u> Longitude: <u>-105.129000</u>																																			
GPS Data:																																			
Date of Measurement: <u>08/16/2006</u> PDOP Reading: <u>2.2</u> GPS Instrument Operator's Name: <u>Larry Robbins</u>																																			
Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																																			
<input type="checkbox"/> Other _____																																			
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Top of Casing Cement: _____																																			
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																			
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																			
Details: _____																																			
Current and Previously Abandoned Zones																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Formation</th> <th style="width:10%;">Perf. Top</th> <th style="width:10%;">Perf. Btm</th> <th style="width:20%;">Abandoned Date</th> <th style="width:20%;">Method of Isolation</th> <th style="width:10%;">Plug Depth</th> </tr> </thead> <tbody> <tr> <td>PIERRE</td> <td>160</td> <td>3000</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	PIERRE	160	3000																		
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PIERRE	160	3000																																	
Total: 1 zone(s)																																			
Casing History																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:10%;">Casing Type</th> <th style="width:10%;">Size of Hole</th> <th style="width:10%;">Size of Casing</th> <th style="width:10%;">Weight Per Foot</th> <th style="width:10%;">Setting Depth</th> <th style="width:10%;">Sacks Cement</th> <th style="width:10%;">Cement Bot</th> <th style="width:10%;">Cement Top</th> <th style="width:10%;">Status</th> </tr> </thead> <tbody> <tr> <td>SURF</td> <td>12+1/2</td> <td>9+5/8</td> <td>28</td> <td>160</td> <td>30</td> <td>160</td> <td>0</td> <td></td> </tr> <tr> <td>1ST LINER</td> <td>8+3/4</td> <td>7</td> <td>23</td> <td>1,800</td> <td>0</td> <td>0</td> <td>0</td> <td></td> </tr> </tbody> </table>									Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	12+1/2	9+5/8	28	160	30	160	0		1ST LINER	8+3/4	7	23	1,800	0	0	0	
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 250 with 55 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 250 ft. to 0 ft. in Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Quantities of cement are:
 55 feet (concrete mix) on the CIBP at 250' and 105 cu ft (10 sack/cu yd grout mix w/ sand) from there to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: James J.

Title: Javernick Date: 4/8/2011 Email: javernick1@bresnan.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/8/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/7/2011

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-647-9715 or e-mail at mike.leonard@state.co.us

Attachment Check List

Att Doc Num	Name
400151360	FORM 6 SUBMITTED

Total Attach: 1 Files

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)