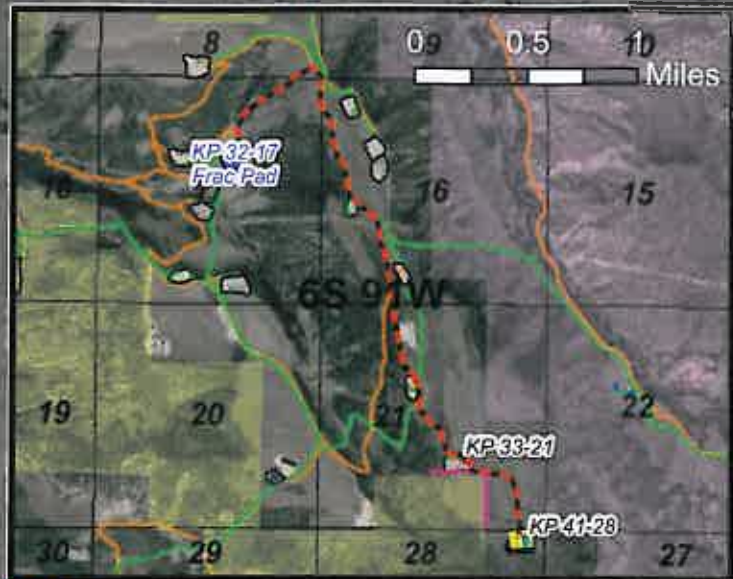


Geologist Information

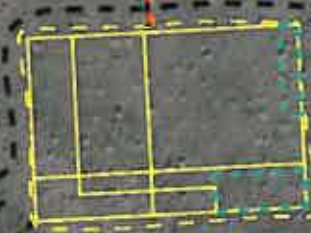
General: New location, 20 new wells.
 Ownership: Fee Surface, Split Minerals.
 SUA Status: Existing
 Spacing Units: 1 - Sec 21, 27 & 28 unspaced
 Adjacent Owners: BLM, DOW



0 150 300 600 Feet

Plan of Development

Access: New access off the KP 33-21. Access road alignment per Jolley request.
 Drilling: Efficiency rig
 Cuttings: Will be managed on location in L-shaped cuttings management area along south and west sides of pad.
 SIMOPS: Yes
 Completion: Will remote frac from the KP 32-17 frac pad. Will run 3 - 4.5" temporary surface frac lines to this pad.
 Flowback: Flow back to the KP 32-17 frac pad.
 Prod Equip: Tank battery to be set in the SE corner per Jolley's request. Units will sit along east pad edge.
 Pipeline: New 8" gas and 8" water lines will be ditched in the road ROW from the KP 33-21 pad.



Legend

- | | |
|------------------------------------|-----------------------------|
| Property Line | Existing Road |
| Proposed Road | Pipeline (Valley, Proposed) |
| Proposed Production Equipment Area | Temporary Surface Frac Line |
| Proposed Limit of Disturbance | Existing Pad |
| Proposed Daylight Line | BLM |
| Proposed Pad or Pit | State Wildlife Area (COW) |
| Pipeline (Valley) | |

Williams Production RMT

KP 41-28 Plan of Development
 T6S R91W, Section 28

March 21, 2011

