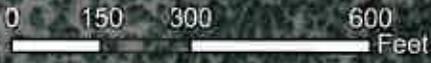
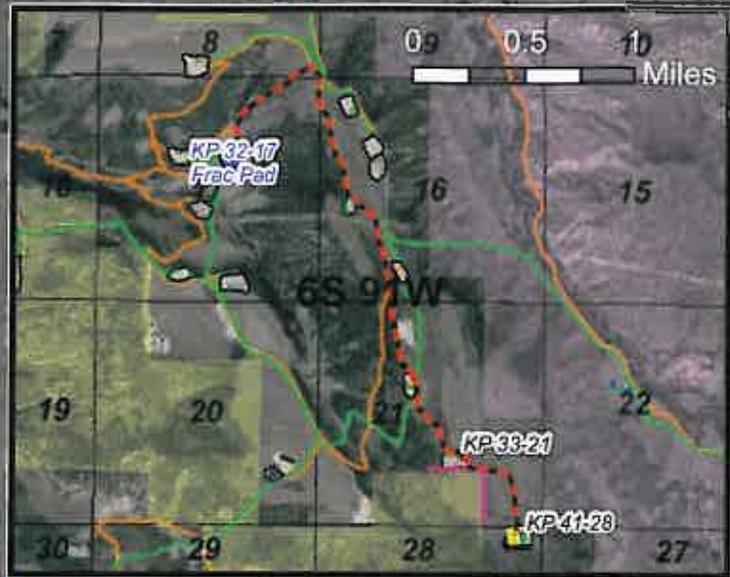
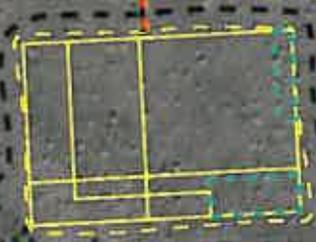


**Geologist Information**  
 General: New location, 20 new wells.  
 Ownership: Fee Surface, Split Minerals.  
 SUA Status: Existing  
 Spacing Units: 1 - Sec 21, 27 & 28 unspaced  
 Adjacent Owners: BLM, DOW



**Plan of Development**  
 Access: New access off the KP 33-21. Access road alignment per Jolley request.  
 Drilling: Efficiency rig  
 Cuttings: Will be managed on location in L-shaped cuttings management area along south and west sides of pad.  
 SIMOPS: Yes  
 Completion: Will remote frac from the KP 32-17 frac pad. Will run 3-4.5" temporary surface frac lines to this pad.  
 Flowback: Flow back to the KP 32-17 frac pad.  
 Prod Equip: Tank battery to be set in the SE corner per Jolley's request. Units will sit along east pad edge.  
 Pipeline: New 8" gas and 8" water lines will be ditched in the road ROW from the KP 33-21 pad.



- Legend**
- Property Line
  - Existing Road
  - Proposed Road
  - Pipeline (Valley, Proposed)
  - Proposed Production Equipment Area
  - Temporary Surface Frac Line
  - Proposed Limit of Disturbance
  - Existing Pad
  - Proposed Daylight Line
  - BLM
  - Proposed Pad or Pit
  - State Wildlife Area (CDO)
  - Pipeline (Valley)

Williams Production RMT

KP 41-28 Plan of Development  
 T6S R91W, Section 28

March 21, 2011

