

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2512637</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>HEATHER MITCHELL</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 8763070</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 8794070</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-045-06169-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>DOUGLAS PASS UNIT</u>	Well Number: <u>7710</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>27</u> Township: <u>5S</u> Range: <u>102W</u> Meridian: <u>6</u>	
9. Field Name: <u>DOUGLAS PASS</u> Field Code: <u>17920</u>	

Completed Interval

FORMATION: <u>CEDAR MOUNTAIN</u>	Status: <u>SHUT IN</u>
Treatment Date: <u>07/20/2010</u>	Date of First Production this formation: <u>10/06/1978</u>
Perforations Top: <u>7080</u> Bottom: <u>7094</u>	No. Holes: <u>6</u> Hole size: <u>48/100</u>
Provide a brief summary of the formation treatment:	
Open Hole: <input type="checkbox"/>	
14000 GAL OF "M" ACID WITH HAL-SO, FE-IA, PEN-5 IN 1978 CICR AT 6500' IN 2010.	

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

HIGH INERTS

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6500 Sacks cement on top: _____

FORMATION: DAKOTA Status: SHUT IN

Treatment Date: 07/20/2010 Date of First Production this formation: 10/06/1978

Perforations Top: 6652 Bottom: 6717 No. Holes: 15 Hole size: 48/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1400 GAL OF "M" ACID WITH HAI-SO ,FE-IA,PEN-5 IN 1987.
CICR AT 6500 IN 2010.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

HIGH INERTS

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6500 Sacks cement on top: _____

FORMATION: MORRISON Status: SHUT IN

Treatment Date: 07/20/2010 Date of First Production this formation: 10/06/1978

Perforations Top: 6910 Bottom: 7017 No. Holes: 5 Hole size: 48/100

Provide a brief summary of the formation treatment: _____ Open Hole:

14000 GAL OF "M" ACID WITH HAI-SO, FE-IA, PEN-5 IN 1978.
CICR AT 6500' IN 2010

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

HJIGH INERTS

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6500 Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: SALT WASH Status: SHUT IN

Treatment Date: 07/20/2010 Date of First Production this formation: 10/06/1978

Perforations Top: 7080 Bottom: 7094 No. Holes: 6 Hole size: 48/100

Provide a brief summary of the formation treatment: _____ Open Hole:

14000 GAL OF "M" ACID WITH HAI-SO, FE-IA, PEN-5 IN 1978.
CUCR AT 6500' IN 2010.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

HIGH INERTS

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 6500 Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST Date: 8/31/2010 Email HEATHER.MITCHELL@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2512637	FORM 5A SUBMITTED
2512638	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)