

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400150585

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3663

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4663

City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-19115-00

6. County: GARFIELD

7. Well Name: Story Gulch Unit

Well Number: 8505D-36 B36496

8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6

Footage at surface: Distance: 707 feet Direction: FNL Distance: 1618 feet Direction: FEL

As Drilled Latitude: 39.664117 As Drilled Longitude: -108.113422

GPS Data:

Data of Measurement: 03/08/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brian Baker

** If directional footage

at Top of Prod. Zone Distance: 2440 feet Direction: FNL Distance: 666 feet Direction: FWL

Sec: 36 Twp: 4S Rng: 96W

at Bottom Hole Distance: 2445 feet Direction: FNL Distance: 625 feet Direction: FWL

Sec: 36 Twp: 4S Rng: 96

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC65557

12. Spud Date: (when the 1st bit hit the dirt) 06/10/2010 13. Date TD: 09/18/2010 14. Date Casing Set or D&A: 09/19/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12740 TVD 11962 17 Plug Back Total Depth MD 12685 TVD 11907

18. Elevations GR 8351 KB 8373

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52	0	120	207	0	120	CALC
SURF	14+3/4	9+5/8	36	0	3,077	1,108	0	3,077	CALC
2ND	8+3/4	4+1/2	12	0	12,710	2,199	1,610	12,740	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,979	12,579	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12,579	12,740	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The Neuton Log submitted is a combination of the CBL and RST.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400150631	LAS-MUD
400150734	LAS-NEUTRON
400150735	DIRECTIONAL SURVEY
400150736	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)