

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, **Re-enter**, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____

SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:
 1633774

Plugging Bond Surety
 20100117

3. Name of Operator: SUNDANCE ENERGY INC 4. COGCC Operator Number: 10340

5. Address: 380 INTERLOCKEN CRESCENT - STE #601
 City: BROOMFIELD State: CO Zip: 80021

6. Contact Name: DEAN A. ROGERS Phone: (303)543-5710 Fax: (303)543-5701
 Email: DROGERS@SUNDANCEENERGY.NET

7. Well Name: FULTON Well Number: #1-19R

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6600

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 19 Twp: 9S Rng: 48W Meridian: 6
 Latitude: 39.245900 Longitude: -102.806660

Footage at Surface: 793 feet FSL 1995 feet FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 4665.4 13. County: KIT CARSON

14. GPS Data:
 Date of Measurement: 05/21/2010 PDOP Reading: 2.5 Instrument Operator's Name: E. JOHNSON

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3000 ft

18. Distance to nearest property line: 793 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ATOKA	ATOK			
KEYES	KEYES			
MORROW	MRRW			
NIORARA	NBRR			
SPERGEN	SPGN			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
ALL OF SECTION 19, T9S, R48W, 6TH P.M.
25. Distance to Nearest Mineral Lease Line: 793 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	417	305	417	0
1ST	7+7/8	4+1/2	11.6	0	6,500	250	6,500	4,500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments _____

34. Location ID: 385118
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: DEAN ROGERS
Title: OPERATIONS Date: 2/25/2011 Email: DROGERS@SUNDANCEENE

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/6/2011

API NUMBER: **05 063 06172 00** Permit Number: _____ Expiration Date: 4/5/2013
CONDITIONS OF APPROVAL, IF ANY: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above shallowest completed interval and across Cheyenne/Dakota interval (2750'-2340' minimum). Run and submit CBL to verify cemented intervals.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement across shallowest DST or significant show, 40 sks cement at 2750' up, 40 sks cement at 2340' up, 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
1633774	APD ORIGINAL
1633775	WELL LOCATION PLAT
1633776	SURFACE AGRMT/SURETY
1633777	30 DAY NOTICE LETTER
1633778	WAIVERS
1633779	OTHER
2110876	MINERAL LEASE MAP

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED- JLV	4/5/2011 3:03:11 PM
Permit	All location Id#	4/5/2011 1:52:05 PM
Permit	Opr sent all information for completeness sf	3/14/2011 3:42:59 PM
Permit	Permission from opr to add plugging bond ID and distance to neares well. sf	3/9/2011 8:47:44 AM
Permit	Missing plugging bond id and distance to nearest well. sf	3/7/2011 8:55:36 AM
Data Entry	FORMATION CODE FOR SPERGEN IS INCORRECT.	2/28/2011 3:20:08 PM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)