

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-18021-00 6. County: WELD
7. Well Name: JEPSEN Well Number: 21-2
8. Location: QtrQtr: NENW Section: 2 Township: 3N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/02/2011</u>		Date of First Production this formation: <u>03/08/2011</u>	
Perforations	Top: <u>6763</u>	Bottom: <u>7054</u>	No. Holes: <u>93</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<p>REPERF NB (3/2/2011) 6763-6907 HOLES 60 SIZE .42 Re-Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 171,547 gal Super Z LpH Hybrid w/ 251,420# 20/40, 4,000# SB Excel. Tri-Frac Codell down 4-1/2" Csg w/ 121,199 gal Super Z LpH w/ 261,260# 20/40, 4,000# SB Excel.</p>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>03/28/2011</u>	Hours: <u>24</u>	Bbls oil: <u>23</u>	Mcf Gas: <u>349</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>23</u>	Mcf Gas: <u>349</u> Bbls H2O: <u>0</u> GOR: <u>15174</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>206</u>	Tubing PSI: <u>379</u>	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1270</u>	API Gravity Oil: <u>61</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7018</u>	Tbg setting date: <u>03/30/2011</u>	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: _____

Email CARA.MAHLER@ANADARKO.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)