

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <p align="center">COC05173</p>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production RMT Company LLC		7. If Unit or CA Agreement, Name and No. <p align="center">CA COC072179</p>
3a. Address 1001 17th street, Suite 1200 Denver, CO 80202		8. Lease Name and Well No. <p align="center">PA 323-12 (PA 23-12 Pad)</p>
3b. Phone No. (include area code) (303) 606-4086		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NESW 2590' FSL 1798' FWL At proposed prod. zone 2123' FSL 2075' FWL NESW Sec 12 T7SS-R95W		10. Field and Pool, or Exploratory <p align="center">Parachute</p>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 6.0 miles East of Parachute, CO		11. Sec., T., R., M., or Blk. And Survey or Area <p align="center">12 7S R95W 6th PM</p>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)	Prop Aprox 1723' From SFC; Drilling Unit Line 2075' BHL	12. County or Parish <p align="center">Garfield</p>
16. No. of Acres in lease <p align="center">2365</p>	17. Spacing Unit dedicated to this well <p align="center">640 Acre Section</p>	13. State <p align="center">Colorado</p>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	323	20. BLM/ BIA Bond No. on file <p align="center">NMB000396</p>
19. Proposed Depth <p align="center">MD 8190' TVD 8163'</p>	21. Elevations (Show whether DF, RT, GR, etc.) <p align="center">6507</p>	22. Aproximate date work will start* <p align="center">8/1/11</p>
23. Estimated Duration <p align="center">21 Days</p>	24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:	

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| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) Howard Harris	Date 3/31/11
Title Sr. Regulatory Specialist		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)