


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2590563</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>16700</u>		4. Contact Name: <u>JULIE JUSTUS</u>					
2. Name of Operator: <u>CHEVRON USA INC</u>		Phone: <u>(970) 257-6042</u>					
3. Address: <u>6001 BOLLINGER CANYON RD</u>		Fax: <u>(970) 245-6489</u>					
City: <u>SAN RAMON</u>	State: <u>CA</u>	Zip: <u>94583</u>					
5. API Number <u>05-045-16245-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>SKR</u>		Well Number: <u>598-25-CV-10</u>					
8. Location: QtrQtr: <u>SESW</u>	Section: <u>25</u>	Township: <u>5S</u>	Range: <u>98W</u> Meridian: <u>6</u>				
9. Field Name: <u>SKINNER RIDGE</u>		Field Code: <u>77548</u>					
<u>Completed Interval</u>							
FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>09/18/2010</u>		Date of First Production this formation: <u>10/19/2010</u>					
Perforations Top: <u>4251</u>	Bottom: <u>6174</u>	No. Holes: <u>210</u>	Hole size: <u>35/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
<div style="border: 1px solid black; padding: 2px;">1,446,270 gals slurry pumped with 850,980 lbs sand.</div>							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>10/21/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>847</u>				
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>847</u>				
Test Method: <u>FLOWING</u>		Casing PSI: <u>1120</u>	Tubing PSI: <u>480</u>				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>DRY</u>	BTU Gas: <u>1086</u>				
Tubing Size: <u>2 + 3/8</u>		Tubing Setting Depth: <u>5441</u>	Tbg setting date: <u>10/19/2010</u>				
Reason for Non-Production:							
<div style="border: 1px solid black; height: 20px;"></div>							
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt				
Bridge Plug Depth:		Sacks cement on top:					
Comment:							
<div style="border: 1px solid black; height: 20px;"></div>							
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.							
Signed:		Print Name: <u>JULIE JUSTUS</u>					
Title: <u>REGULATORY</u>	Date: <u>10/27/2010</u>	Email <u>JJUSTUS@CHEVRON.COM</u>					

### Attachment Check List

Att Doc Num	Name
2590563	FORM 5A SUBMITTED
2590564	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date
Data Entry	API GRAVITY MUST BE ENTERED IF BBLs IS ENTERED. HENCE REMOVED BBLs.	2/1/2011 9:17:38 AM

Total: 1 comment(s)