


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Date Received: 03/09/2011 Document Number: 2111141	DE	ET	OE	ES						
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WELL ABANDONMENT REPORT													
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>													
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County: <u>BENT</u>	Federal, Indian or State Lease Number: _____												
Field Name: <u>WAGON TRAIL</u>	Field Number: <u>90475</u>												
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment													
<i>Only Complete the Following Background Information for Intent to Abandon</i>													
Latitude: <u>38.057458</u> Longitude: <u>-102.794288</u>													
GPS Data:													
Data of Measurement: <u>03/27/2010</u> PDOP Reading: <u>5.0</u> GPS Instrument Operator's Name: <u>PAT MCDOWELL</u>													
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems													
<input type="checkbox"/> Other _____													
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____													
Fish in Hole: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below													
Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below													
Details: CASING LEAK AT UNKNOWN DEPTH. FISH IN HOLE. SC IN TBG, UNABLE TO FISH OUT SQUEEZE JOB; JULY 1979-PERF'D MORROW 4680-4682& 4665-4675 & SQZD BOTH SETS OF PERFS W/110 SX CEMENT (LATER RE-PERF'D MORROW 4665-4675) TBG AND PKR INFO; 149 JTS 2 3/8" TBG, THEN PACKER @ 4610', THEN 1 MORE JT OF 2 3/8" TBG BELOW PKR(END OF TBG 4646"); TBG STUCK @ UNKNOWN DEPTH													
Current and Previously Abandoned Zones													
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>								
MORROW	4665	4682											
Total: 1 zone(s)													

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	334	250	337	0	
1ST	7+7/8	4+1/2	10.5	4,827	145	4,827	4,030	CBL
			Stage Tool	1,784	300	1,784	952	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4610 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 800 ft. with 40 sacks. Leave at least 100 ft. in casing 700 CICR Depth
 Perforate and squeeze at 380 ft. with 50 sacks. Leave at least 100 ft. in casing 280 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Janna Burton
 Title: _____ Date: 3/7/2011 Email: JANNA_bURTON@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/2/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/1/2011

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Bridge plug at 4610' w/ 2sx can be placed as high as 4130' if packer cannot be removed and tubing is cut off. If tubing cannot be cut off that deep perforate and squeeze 40 sacks under a retainer as deep as possible below 1800'. Only one of these plugs is required.
- 3) 40 sack plug at 800' - Tag plug or use a retainer.
- 4) 50 sack plug at 380' - Tag plug or use a retainer.
- 5) For 15 sack plug at surface - fill casing and annulus from 50' up.

Attachment Check List

Att Doc Num	Name
2111141	FORM 6 INTENT SUBMITTED
2111142	WELLBORE DIAGRAM
2111143	CORRESPONDENCE

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)