

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; border: 1px solid black; padding: 5px;"> 400145340 </div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>28600</u>	4. Contact Name: <u>Beatrice Sabala</u>
2. Name of Operator: <u>EXXON MOBIL CORPORATION</u>	Phone: <u>(281) 654-2685</u>
3. Address: <u>P O BOX 4358</u>	Fax: <u>(281) 654-1940</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77210-43</u>	

5. API Number <u>05-103-11424-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>FREEDOM UNIT</u>	Well Number: <u>197-33B6</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>33</u> Township: <u>1S</u> Range: <u>97W</u> Meridian: <u>6</u>	
9. Field Name: <u>PICEANCE CREEK</u> Field Code: <u>68800</u>	

Completed Interval

FORMATION: <u>COZZETTE</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>12/09/2011</u>	Date of First Production this formation: <u>12/19/2010</u>
Perforations Top: <u>11655</u> Bottom: <u>11862</u>	No. Holes: <u>48</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
fraced w/ 33750# 100 mesh & 162000# 40/70 sand proppant.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>12/20/2010</u> Hours: <u>24</u>	Bbls oil: <u> </u> Mcf Gas: <u> </u> Bbls H2O: <u> </u>
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>56</u> Bbls H2O: <u>53</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>2200</u> Tubing PSI: <u> </u> Choke Size: <u>15/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1020</u> API Gravity Oil: <u>0</u>
Tubing Size: <u> </u> Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u> Packer Depth: <u> </u>
Reason for Non-Production:	
Date formation Abandoned: <u> </u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>	Sacks cement on top: <u> </u>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 12/07/2010 Date of First Production this formation: 12/19/2010

Perforations Top: 11885 Bottom: 12431 No. Holes: 120 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

fraced w/ 90000# 100 mesh & 432000# 40/70 sand proppant. frac plug @ 11875, drilled out.

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/20/2010 Hours: 24 Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 168 Bbls H2O: 158 GOR: 0

Test Method: flowing Casing PSI: 2200 Tubing PSI: _____ Choke Size: 15/64

Gas Disposition: _____ Gas Type: _____ BTU Gas: 1020 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 12/10/2010 Date of First Production this formation: 12/19/2010

Perforations Top: 9414 Bottom: 11316 No. Holes: 384 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

fraced w/ 293906# 100 mesh & 1410750# 40/70 sand proppant. frac plgs @ 9820, 10440, 10619, 11013, all drilled out.

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/20/2010 Hours: 24 Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 714 Bbls H2O: 671 GOR: 0

Test Method: flowing Casing PSI: 2200 Tubing PSI: _____ Choke Size: 15/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1020 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Beatrice Sabala

Title: Technical Assistant Date: 3/22/2011 Email beatrice.sabala@exxonmobil.com
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Attachment Check List

Att Doc Num	Name
400145340	FORM 5A SUBMITTED
400145414	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)