

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400148777

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31600-00 6. County: WELD
7. Well Name: DRY CREEK Well Number: 4-27
8. Location: QtrQtr: NWNW Section: 27 Township: 1N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 01/28/2011 Date of First Production this formation: 03/08/2011
Perforations Top: 7446 Bottom: 7870 No. Holes: 118 Hole size: 0.47

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7446-7702 HOLES 64 SIZE .47 CD PERF 7852-7870 HOLES 54 SIZE .38
Frac Niobrara down 4-1/2" Csg w/ 226,256 Gal Slickwater w/ 200,260# 40/70, 4,460# SB Excel .
Frac Codell down 4-1/2" Csg w/ 193,326 gal Slickwater w/ 150,020# 40/70, 4,080# SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>NIOBARRA-CODELL-SUSSEX</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/22/2011</u>		Date of First Production this formation: <u>03/08/2011</u>			
Perforations	Top: <u>4915</u>	Bottom: <u>7870</u>	No. Holes: <u>168</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>NB-CD-SUSX COMMINGLED.</u>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>03/27/2011</u>	Hours: <u>24</u>	Bbls oil: <u>54</u>	Mcf Gas: <u>114</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>54</u>	Mcf Gas: <u>114</u>	Bbls H2O: <u>0</u>	GOR: <u>2111</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1006</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1234</u>	API Gravity Oil: <u>45</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>SUSSEX</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/22/2011</u>		Date of First Production this formation: <u>03/08/2011</u>			
Perforations	Top: <u>4915</u>	Bottom: <u>4978</u>	No. Holes: <u>50</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>Frac Sussex down 4-1/2" Csg w/ 19,530 gal Lightning N2 w/ 180,120# 16/30, 20,180# SB Excel, 0# .</u>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: _____

Email CARA.MAHLER@ANADARKO.COM

:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)