

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400148760

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-069-06424-00 6. County: LARIMER
7. Well Name: ENCORE Well Number: 2-12
8. Location: QtrQtr: NENW Section: 12 Township: 5N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/01/2011 Date of First Production this formation: 03/03/2011
Perforations Top: 7106 Bottom: 7438 No. Holes: 122 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB Perf 7106-7312 Holes 56 Size 0.42 CD Perf 7416-7438 Holes 66 Size 0.38
Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 234,906 gal Slickwater w/ 200,780# 40/70, 4,000# SB Excel
Frac Codell down 4-1/2" Csg w/ 204,078 gal Slickwater. No proppant used on this job.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/28/2011 Hours: 24 Bbls oil: 6 Mcf Gas: 0 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 6 Mcf Gas: 0 Bbls H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 175 Tubing PSI: _____ Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1271 API Gravity Oil: 42
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)