

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400148638

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31274-00 6. County: WELD  
7. Well Name: NRC Well Number: 37-9  
8. Location: QtrQtr: SWSE Section: 9 Township: 1N Range: 67W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/21/2010 Date of First Production this formation: 03/07/2011  
Perforations Top: 7576 Bottom: 7824 No. Holes: 126 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NB PERF 7576-7677 HOLES 62 SIZE .42 CD PERF 7808-7824 HOLES 64 SIZE .38  
Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 243,096 gal Slickwater w/ 200,440# 40/70, 4,000# SuperLC.  
Frac Codell down 4-1/2" Csg w/ 197,022 gal Slickwater w/ 150,240# 40/70, 4,000# SuperLC.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 03/27/2011 Hours: 24 Bbls oil: 57 Mcf Gas: 54 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 57 Mcf Gas: 54 Bbls H2O: 0 GOR: 1056  
Test Method: FLOWING Casing PSI: 1780 Tubing PSI: 1550 Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1168 API Gravity Oil: 45  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7777 Tbg setting date: 03/16/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: \_\_\_\_\_

Email CARA.MAHLER@ANADARKO.COM

:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)