

<b>FORM</b> <b>5</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>DRILLING COMPLETION REPORT</b>			Document Number:  400132580
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>100185</u>		4. Contact Name: <u>Judith Walter</u>	
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>		Phone: <u>(720) 876-3702</u>	
3. Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-4702</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>	
5. API Number <u>05-045-19143-00</u>		6. County: <u>GARFIELD</u>	
7. Well Name: <u>GMR</u>		Well Number: <u>8-6A2 (K8W)</u>	
8. Location:    QtrQtr: <u>NESW</u> Section: <u>8</u> Township: <u>7S</u> Range: <u>93W</u> Meridian: <u>6</u>			
Footage at surface:    Distance: <u>1950</u> feet    Direction: <u>FSL</u> Distance: <u>1930</u> feet    Direction: <u>FWL</u>			
As Drilled Latitude: <u>39.458178</u> As Drilled Longitude: <u>-107.799882</u>			
GPS Data:			
Data of Measurement: <u>10/08/2010</u> PDOP Reading: <u>2.4</u> GPS Instrument Operator's Name: <u>Brandon Birdsall</u>			
** If directional footage at Top of Prod. Zone    Dist.: <u>1824</u> feet. Direction: <u>FNL</u> Dist.: <u>2302</u> feet. Direction: <u>FWL</u>			
Sec: <u>8</u> Twp: <u>7S</u> Rng: <u>93W</u>			
** If directional footage at Bottom Hole    Dist.: <u>1813</u> feet. Direction: <u>FNL</u> Dist.: <u>2284</u> feet. Direction: <u>FWL</u>			
Sec: <u>8</u> Twp: <u>7S</u> Rng: <u>93W</u>			
9. Field Name: <u>RULISON</u>		10. Field Number: <u>75400</u>	
11. Federal, Indian or State Lease Number:    _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>07/07/2010</u> 13. Date TD: <u>08/05/2010</u> 14. Date Casing Set or D&A: <u>08/05/2010</u>			
15. Well Classification:			
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth    MD <u>10114</u> TVD** <u>9954</u>		17 Plug Back Total Depth    MD <u>10053</u> TVD** <u>9893</u>	
18. Elevations    GR <u>7826</u> KB <u>7848</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run:			
<u>RST, CBL and Mud logs. The Attachment LAS.Neutron (has RST &amp; CBL)</u>			
20. Casing, Liner and Cement:			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	26	Linepipe	0	41	4	0	40	CALC
SURF	12+1/2	9+5/8	36	0	1,297	360	0	1,300	
1ST	7+7/8	4+1/2	11.6	0	10,099	1,037	4,970	10,114	

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,901	10,038	<input type="checkbox"/>	<input type="checkbox"/>	Top of Gas @ 8038'
ROLLINS	10,039	10,114	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judith Walter

Title: Regulatory Analyst Date: 2/11/2011 Email: judith.walter@encana.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400132583	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400132582	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400132580	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400132585	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400132587	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Adjusted bhl to match dir sur. Surface pipe is 9 5/8", consistent with well bore diagram.	3/2/2011 9:33:32 AM

Total: 1 comment(s)