

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Linda Pavelka

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4064

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

Email: lpavelka@nobleenergyinc.com

For "Intent" 24 hour notice required,
COGCC contact:

Name: _____ Tel: _____

Email: _____

API Number 05-001-09539-00

Well Name: TRUPP

Well Number: 13-9

Location: QtrQtr: NWSW Section: 9 Township: 3S Range: 63W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number: _____

Field Name: BENNETT

Field Number: 6050

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.801540

Longitude: -104.450220

GPS Data:

Data of Measurement: 05/29/2007

PDOP Reading: 4.0

GPS Instrument Operator's Name: Paul Tappy

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No

Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6977	7114	01/02/2007	B PLUG CEMENT TOP	6875
J SAND	7684	7730	01/02/2007	BRIDGE PLUG	7678

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	479	330	479	0	VISU
1ST	7+7/8	4+1/2	11.6	7,819	670	7,819	258	CBL

CIBP #1: Depth	<u>7678</u>	with	<u> </u>	sacks cmt on top.	CIPB #2: Depth	<u>6875</u>	with	<u>2</u>	sacks cmt on top.
CIBP #3: Depth	<u>2518</u>	with	<u>2</u>	sacks cmt on top.	CIPB #4: Depth	<u> </u>	with	<u> </u>	sacks cmt on top.
CIBP #5: Depth	<u> </u>	with	<u> </u>	sacks cmt on top.	NOTE: Two(2) sacks cement				

NOTE: Two(2) sacks cement required on all CIBPs.

Set sks cmt from ft. to ft. in Plug Type: Plug Tagged:

Perforate and squeeze at	ft. with	sacks. Leave at least 100 ft. in casing	CICR Depth

(Cast Iron Cement Retainer Depth)

Set sacks at surface

Set sacks in rat hole Set sacks in mouse hole

*ATTACH JOB SUMMARY

RIH with tbg to 1026', pumped 154.1 sks cement, RDMO. RU pump 184 sks cement, WOC 2 hrs, tag plug, top off with 44 sks cement to sfc.

Title: Regulatory Manager Date: Email: lpavelka@nobleenergyinc.com

COGCC Approved: _____ Date: _____

Attachment Check List

Att Doc Num	Name
400148382	CEMENT JOB SUMMARY
400148384	OPERATIONS SUMMARY
400148385	WIRELINE JOB SUMMARY
400148386	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)