


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  2512631	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>69805</u>		4. Contact Name: <u>MIKE CLARK</u>					
2. Name of Operator: <u>PETROX RESOURCES INC</u>		Phone: <u>(970) 878-5594</u>					
3. Address: <u>P O BOX 2600</u>		Fax: <u>(970) 878-4489</u>					
City: <u>MEEKER</u>	State: <u>CO</u>	Zip: <u>81641</u>					
5. API Number <u>05-007-06276-00</u>		6. County: <u>ARCHULETA</u>					
7. Well Name: <u>WRIGHT 33-5</u>		Well Number: <u>21-1</u>					
8. Location: QtrQtr: <u>SWNW</u> Section: <u>21</u> Township: <u>33N</u> Range: <u>5W</u> Meridian: <u>N</u>							
Footage at surface: Distance: <u>1728</u> feet Direction: <u>FNL</u>		Distance: <u>839</u> feet Direction: <u>FWL</u>					
As Drilled Latitude: _____		As Drilled Longitude: _____					
GPS Data:							
Data of Measurement: _____		PDOP Reading: _____ GPS Instrument Operator's Name: _____					
** If directional footage at Top of Prod. Zone		Dist.: <u>1580</u> feet. Direction: <u>FNL</u> Dist.: <u>1760</u> feet. Direction: <u>FWL</u>					
Sec: <u>21</u> Twp: <u>33N</u> Rng: <u>5W</u>							
** If directional footage at Bottom Hole		Dist.: <u>1100</u> feet. Direction: <u>FNL</u> Dist.: <u>657</u> feet. Direction: <u>FEL</u>					
Sec: <u>21</u> Twp: <u>33N</u> Rng: <u>5W</u>							
9. Field Name: <u>IGNACIO BLANCO</u>		10. Field Number: <u>38300</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>01/11/2010</u> 13. Date TD: <u>01/22/2010</u> 14. Date Casing Set or D&A: <u>01/23/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>6226</u> TVD** <u>2762</u>		17 Plug Back Total Depth MD <u>6226</u> TVD** <u>2762</u>					
18. Elevations GR <u>6236</u> KB <u>6248</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>CBL</u>							

20. Casing, Liner and Cement:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8		0	440	250		440	CALC
1ST	8+7/8	7		0	3,024	530		3,024	CBL
1ST LINER	6+1/4	4+1/2	2893	6225					

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
KIRTLAND	1,978		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND	2,608		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	3,018		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MICHAEL J CLARK

Title: PRESIDENT Date: 8/16/2010 Email: MIKE.PETROXCBM@GMAIL.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2512627	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2512628	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2512631	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2591068	CORRESPONDENCE	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	per MC@Petrox vendor did not provide a D/S profile	3/25/2011 11:37:50 AM
Permit	req digital CBL, D/S profile & As Drilled GPS data	3/23/2011 8:36:08 AM

Total: 2 comment(s)