

The Road to Excellence Starts with Safety

| | | | | | | | |
|--|-------------------|--|--------------------------------|----------------------------------|-------------------------|------------------------|-------------------|
| Sold To #: 300466 | | Ship To #: 2380599 | | Quote #: | | Sales Order #: 7989468 | |
| Customer: ANADARKO PETROLEUM CORP - EBUS | | | | Customer Rep: NAILL, KENNY | | | |
| Well Name: Wagner | | | Well #: 5-13A | | API/UWI #: 05-123-21144 | | |
| Field: WATTENBERG | | City (SAP): FORT LUPTON | | County/Parish: Weld | | State: Colorado | |
| Job Purpose: Squeeze Hole in Casing | | | | | | | |
| Well Type: Producing Well | | | | Job Type: Squeeze Hole in Casing | | | |
| Sales Person: FLING, MATTHEW | | | Srvc Supervisor: SANFORD, DALE | | MBU ID Emp #: 219527 | | |
| Job Personnel | | | | | | | |
| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs |
| BANUELOS, GUADALUPE | 3.5 | 372277 | OLSON, NICHOLAS Martin | 3.5 | 470709 | SANFORD, DALE A | 3.5 |
| Equipment | | | | | | | |
| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
| 10857080 | 15 mile | 11398319 | 15 mile | 11518550 | 15 mile | 11542778 | 15 mile |
| Job Hours | | | | | | | |
| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours |
| 2-23-11 | 3.5 | 1 | | | | | |
| TOTAL | | Total is the sum of each column separately | | | | | |
| Job | | | | Job Times | | | |
| Formation Name | | | | Date | Time | Time Zone | |
| Formation Depth (MD) | Top | Bottom | | Called Out | 23 - Feb - 2011 | 05:00 | MST |
| Form Type | BHST | | | On Location | 23 - Feb - 2011 | 09:00 | MST |
| Job depth MD | 3059. ft | Job Depth TVD | 3059. ft | Job Started | 23 - Feb - 2011 | 10:00 | MST |
| Water Depth | Wk Ht Above Floor | | | Job Completed | 23 - Feb - 2011 | 11:38 | MST |
| Perforation Depth (MD) | From | 497.00 ft | To | 498.00 ft | Departed Loc | 23 - Feb - 2011 | 12:30 |
| Well Data | | | | | | | |
| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade |
| Casing | Used | | 4.5 | 4.052 | 10.5 | | |
| Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | J-55 |
| Sales/Rental/3 rd Party (HES) | | | | | | | |
| Description | Qty | Qty uom | Depth | Supplier | | | |
| PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA | 1 | EA | | | | | |
| Tools and Accessories | | | | | | | |
| Type | Size | Qty | Make | Depth | Type | Size | Qty |
| Guide Shoe | | | | | Packer | | |
| Float Shoe | | | | | Bridge Plug | | |
| Float Collar | | | | | Retainer | | |
| Insert Float | | | | | | | |
| Stage Tool | | | | | | | |
| Miscellaneous Materials | | | | | | | |
| Gelling Agt | Conc | | Surfactant | Conc | Acid Type | Qty | Conc |
| Treatment Fld | Conc | | Inhibitor | Conc | Sand Type | Size | Qty |

| Fluid Data | | | | | | | | | | |
|--|-------------------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Stage/Plug #: 1 | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | Fraccem B3 13.5# | FRACCEM (TM) SYSTEM (452963) | 150.0 | sacks | 13.5 | 1.56 | 7.43 | 2.0 | 7.43 | |
| 7.43 Gal | | FRESH WATER | | | | | | | | |
| 2 | Premium G Cmt. 15.8# | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 50.0 | sacks | 15.8 | 1.16 | 5.0 | 2.0 | 5.0 | |
| 94 lbm | | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) | | | | | | | | |
| 2 % | | CALCIUM CHLORIDE, PELLET, 50 LB (101509387) | | | | | | | | |
| 5 Gal | | FRESH WATER | | | | | | | | |
| Calculated Values | | Pressures | | Volumes | | | | | | |
| Displacement | 45.5 | Shut In: Instant | 300 | Lost Returns | | Cement Slurry | | Pad | | |
| Top Of Cement | 2990 | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | |
| Rates | | | | | | | | | | |
| Circulating | 4 | Mixing | 4 | Displacement | 4 | Avg. Job | 4 | | | |
| Cement Left In Pipe | Amount | 70 ft | Reason | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | |

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| Customer: ANADARKO PETROLEUM CORP - EBUS | Customer Rep: NAILL, KENNY | | |
| Well Name: Wagner | Well #: 5-13A | API/UWI #: 05-123-21144 | |
| Field: WATTENBERG | City (SAP): FORT LUPTON | County/Parish: Weld | State: Colorado |

Legal Description:

Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.

Contractor: Rig/Platform Name/Num:

Job Purpose: Squeeze Hole in Casing Ticket Amount:

Well Type: Producing Well Job Type: Squeeze Hole in Casing

Sales Person: FLING, MATTHEW Svc Supervisor: SANFORD, DALE MBU ID Emp #: 219527

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|----------------------|------------------|-------|--------------|------------|-------|---------------|--------|---------------|
| | | | | Stage | Total | Tubing | Casing | |
| Test Lines | 02/23/2011 10:05 | | | | | 3400.0 | | |
| Load Casing | 02/23/2011 10:07 | | 3 | 4 | | | 25.0 | Water |
| Establish Rate | 02/23/2011 10:08 | | 4 | 5 | | | 425.0 | Water |
| Shutdown | 02/23/2011 10:12 | | | | | | | MIX CMT |
| Pump Cement | 02/23/2011 10:16 | | 4 | 40 | | | 50.0 | 50 Sks @ 13.5 |
| Pump Tail Cement | 02/23/2011 10:30 | | 4 | 10 | | | 50.0 | 50 Sks @ 15.8 |
| Drop Top Plug | 02/23/2011 10:32 | | | | | | | |
| Pump Displacement | 02/23/2011 10:33 | | 4.5 | 43 | | | 400.0 | Water |
| Shutdown | 02/23/2011 10:44 | | | | | | | Wait 5 Min |
| Other | 02/23/2011 10:49 | | 1 | 0.5 | | | 230.0 | Sqz Well |
| Shutdown | 02/23/2011 10:50 | | | | | | 190.0 | |
| Other | 02/23/2011 11:00 | | 1 | 0.5 | | | 250.0 | SQZ |
| Shutdown | 02/23/2011 11:01 | | | | | | 200.0 | |
| Other | 02/23/2011 11:10 | | 1 | 0.5 | | | 225.0 | SQZ |
| Shutdown | 02/23/2011 11:11 | | | | | | 220.0 | |
| Other | 02/23/2011 11:22 | | 1 | 0.5 | | | 235.0 | Sqz |
| Shutdown | 02/23/2011 11:23 | | | | | | 220.0 | |

Sold To # : 7.20.130

Ship To # :2380599

Quote # :

Sales Order # :

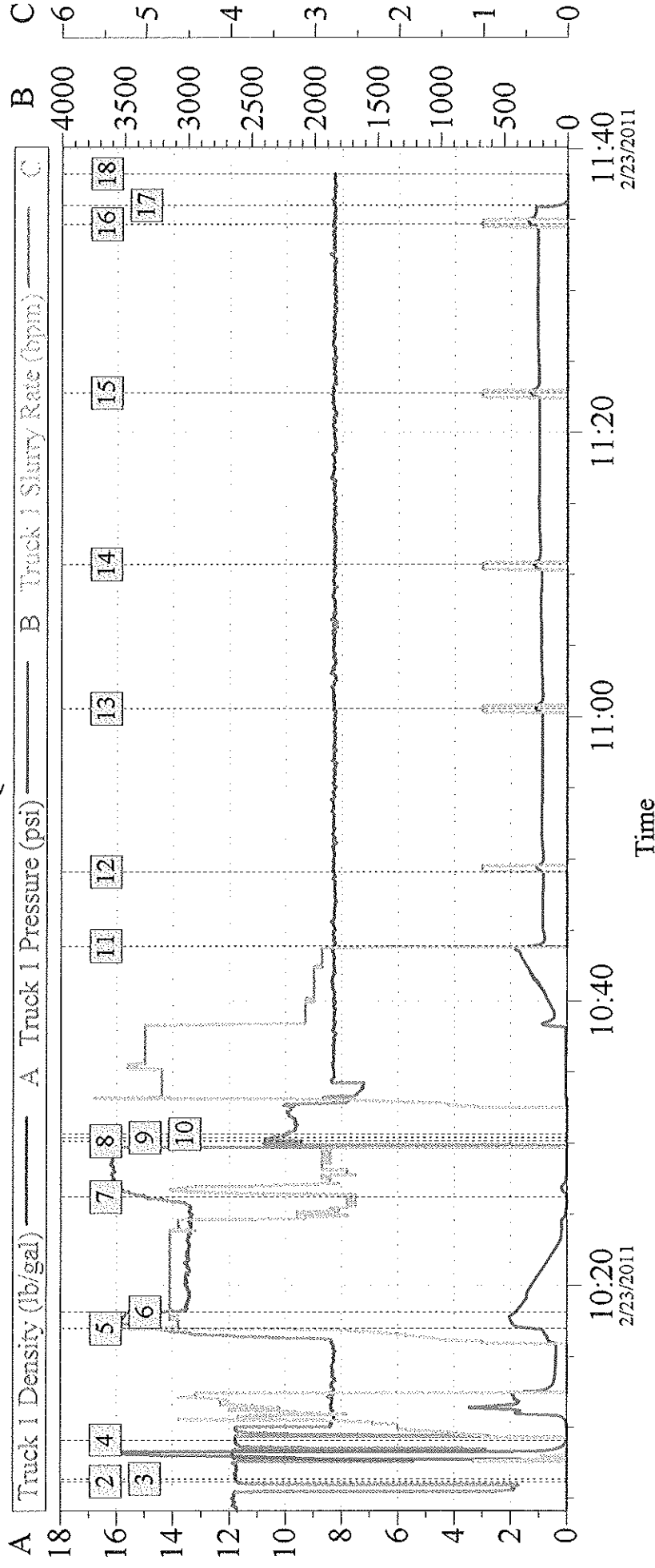
7989468

SUMMIT Version: 7.20.130

Wednesday, February 23, 2011 12:02:00

| Activity Description | Date/Time | Cht # | Rate bbl/ min | Volume bbl | | Pressure psig | | Comments |
|----------------------|---------------------|----------|---------------------|---------------|-------|------------------|--------|----------|
| | | | | Stage | Total | Tubing | Casing | |
| Other | 02/23/2011 11:34 | | 1 | 0.5 | | | 310.0 | Sqz |
| Shut In Well | 02/23/2011 11:36 | | | | | | 275.0 | |

ANADARKO WAGNER 5-13A SQUEEZE HOLE'S



Global Event Log

| | | | | | | | | |
|----|-------------------|----------|----|---------------------|----------|----|------------------|----------|
| 1 | Starting Job | 09:46:39 | 2 | Start Job | 10:06:10 | 3 | Test Lines | 10:06:22 |
| 4 | Pump Spacer 1 | 10:09:06 | 5 | Auto Cal Densometer | 10:16:58 | 6 | Pump Lead Cement | 10:18:08 |
| 7 | Pump Tail Cement | 10:26:13 | 8 | Shutdown | 10:30:08 | 9 | Drop Plug | 10:30:24 |
| 10 | Pump Displacement | 10:30:39 | 11 | Shut Down | 10:43:51 | 12 | Sqz | 10:49:06 |
| 13 | Sqz | 11:00:34 | 14 | Sqz | 11:10:43 | 15 | Sqz | 11:22:47 |
| 16 | Sqz | 11:34:41 | 17 | Shut in well | 11:36:00 | 18 | Ending Job | 11:38:13 |

Customer: ANADARKO
Well Description: SQZ

Job Date: 23-Feb-2011
UWI:

Sales Order #: 7989468