

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400145413				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>28700</u>	4. Contact Name: <u>Jackie Davis</u>
2. Name of Operator: <u>EXXON MOBIL OIL CORPORATION</u>	Phone: <u>(281) 654-1913</u>
3. Address: <u>P O BOX 4358 WGR RM 310</u>	Fax: <u>(281) 654-1940</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77210-43</u>	

5. API Number <u>05-103-11086-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>PICEANCE CREEK UNIT</u>	Well Number: <u>197-34B7</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>34</u> Township: <u>1S</u> Range: <u>97W</u> Meridian: <u>6</u>	
9. Field Name: <u>PICEANCE CREEK</u> Field Code: <u>68800</u>	

Completed Interval

FORMATION: <u>COZZETTE</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>07/31/2010</u>	Date of First Production this formation: <u>08/03/2010</u>
Perforations Top: <u>11945</u> Bottom: <u>12157</u>	No. Holes: <u>72</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Frac'd w/ 176,000# 40/70 & 36,500# 100 mesh. Frac plug @ 12,076'.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>08/09/2010</u> Hours: <u>24</u>	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>116</u> Bbls H2O: <u>62</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2752</u> Tubing PSI: _____ Choke Size: <u>17/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1050</u> API Gravity Oil: <u>48</u>
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>10910</u>	Tbg setting date: <u>11/24/2010</u> Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/30/2010 Date of First Production this formation: 08/03/2010

Perforations Top: 12189 Bottom: 12739 No. Holes: 60 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd w/ 162,600# 40/70 & 34,400# 100 mesh.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/09/2010 Hours: 24 Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 277 Bbls H2O: 150 GOR: 0

Test Method: Flowing Casing PSI: 2752 Tubing PSI: _____ Choke Size: 17/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1050 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10910 Tbg setting date: 11/24/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/03/2010 Date of First Production this formation: 08/03/2010

Perforations Top: 9614 Bottom: 11579 No. Holes: 444 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd w/ 1,077,700# 40/70 & 254,500# 100 mesh. Frac plugs @ 11,570'; 10,920'; 10,504' & 9,920'. DO all frac plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/09/2010 Hours: 24 Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1247 Bbls H2O: 672 GOR: 0

Test Method: Flowing Casing PSI: 2752 Tubing PSI: _____ Choke Size: 17/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1050 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10910 Tbg setting date: 11/24/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

This Form 5A is being resubmitted to show installation of tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jackie Davis _____

Title: Support Staff Tech Asst Date: 3/22/2011 Email jackie.p.davis@exxonmobil.com
:

Attachment Check List

Att Doc Num	Name
400145413	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)