

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275
City: DENVER State: CO Zip: 80202

5. API Number 05-071-07895-00 6. County: LAS ANIMAS
7. Well Name: LORENCITO Well Number: 5-31-33-66 KV
8. Location: QtrQtr: SWNW Section: 31 Township: 33S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: SHUT IN

Treatment Date: _____ Date of First Production this formation: _____
Perforations Top: 555 Bottom: 558 No. Holes: 12 Hole size: 0.48

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Revised Form 5A to show Raton perforations for testing only. Remaining Vermejo intervals of 1319' - 1324' , 1350' - 1353' , 1406' - 1412' , 1433' - 1437' , 1443' - 1446' have been abandoned through retrievable bridge plug recorded below.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: 01/13/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 590 Sacks cement on top: _____

Comment:

Revised Form 5A to show open perf intervals in the Raton formation for testing purposes only. Also to show well as "shut-in" and to show retrievable bridge plug that was set on 1/13/2011 to abandon previous Vermejo intervals of 1319' - 1324' , 1350' - 1353' , 1406' - 1412' , 1433' - 1437' , 1443' - 1446'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Judy Glinisty

Title: Sr. Engineering Tech

Date: _____

Email Judy.Glinisty@pxd.com

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)