

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31256-00 6. County: WELD
7. Well Name: NRC Well Number: 39-9
8. Location: QtrQtr: SWSE Section: 9 Township: 1N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
Treatment Date: 12/27/2010 Date of First Production this formation: 03/07/2011
Perforations Top: 7660 Bottom: 7906 No. Holes: 120 Hole size: 0.38
Provide a brief summary of the formation treatment: _____ Open Hole: ☐
NB PERF: 7660-7758 HOLES 56 SIZE .42 CD PERF: 7890-7906 HOLES 64 SIZE .38
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 238,327 gal Slickwater w/ 200,600# 40/70, 4,000# SuperLC.
Frac Codell down 4-1/2" Csg w/ 196,875 gal Slickwater w/ 150,580# 40/70, 4,000# SuperLC.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/19/2011 Hours: 24 Bbls oil: 52 Mcf Gas: 21 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 52 Mcf Gas: 21 Bbls H2O: 0 GOR: 404
Test Method: FLOWING Casing PSI: 1019 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1168 API Gravity Oil: 45
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: _____

Email CARA.MAHLER@ANADARKO.COM

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)