<table>
<tr><td>FORM
5
Rev 02/08</td><td>State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109
DRILLING COMPLETION REPORT</td></tr>
</table>

DE	ET	OE	ES

Document Number:

400147333

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 69175

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER   State: CO   Zip: 80203

4. Contact Name: Jeff Glossa

Phone: (303) 831-3972

Fax: (303) 860-5838

5. API Number: 05-123-31849-00

6. County: WELD

7. Well Name: P&H   Well Number: 22SD

8. Location: QtrQtr: SWNE   Section: 22   Township: 5N   Range: 64W   Meridian: 6

Footage at surface: Distance: 1836 feet   Direction: FNL   Distance: 1966 feet   Direction: FEL

As Drilled Latitude: 40.387030   As Drilled Longitude: -104.533390

GPS Data:

Data of Measurement: 02/05/2011   PDOP Reading: 1.3   GPS Instrument Operator's Name: Tracy Hollt

** If directional footage at Top of Prod. Zone   Dist.: 2569 feet. Direction: FNL   Dist.: 1259 feet. Direction: FEL

Sec: 22   Twp: 5N   Rng: 64W

** If directional footage at Bottom Hole   Dist.: 2570 feet. Direction: FNL   Dist.: 1260 feet. Direction: FEL

Sec: 22   Twp: 5n   Rng: 64w

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/14/2010   13. Date TD: 11/18/2010   14. Date Casing Set or D&A: 11/18/2010

15. Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD 7026   TVD** 6907   17 Plug Back Total Depth   MD 6977   TVD** 6859

18. Elevations   GR 4600   KB 46144814

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, CNL/DNL/DIL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8			704	500		704	CALC
1ST	7+7/8	4+1/2			7,019	750		7,019	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,618		☐	☐	
FORT HAYS	6,832		☐	☐	
CODELL	6,856		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jeff Glossa

Title: Sr Engineering Tech   Date: _____   Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name		attached ?

Attachment Checklist

Att Doc Num	Document Name	attached ?	
	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
400147357	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
400147358	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)