

The Road to Excellence Starts with Safety

Sold To #: 345114		Ship To #: 345114		Quote #:		Sales Order #: 7162526	
Customer: SAMSON RESOURCES CORP - EBUS				Customer Rep: Solis, Toby			
Well Name: Southern Ute			Well #: 32-7-9 #5		API/UWI #:		
Field: IGNACIO / BLANCO		City (SAP): TULSA		County/Parish: La Plata		State: Colorado	
Legal Description: Section 9 Township 32N Range 7W							
Contractor: H & P Drilling			Rig/Platform Name/Num: # 292				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: JAMES, AARON			Srvc Supervisor: WOOD, BRANDON		MBU ID Emp #: 412753		
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
NEILL, WAYNE John	4	419206	POTTER, LEON	4	123456	WOOD, BRANDON M	4
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025039	50 mile	10724579	50 mile	10829466	50 mile	11223557	50 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
TOTAL		Total is the sum of each column separately.					
Job				Job Times			
Formation Name				Date		Time	
Formation Depth (MD)		Top		Bottom		Time Zone	
Form Type		BHST		Called Out		04 - Feb - 2010	
Job depth MD		369.8 ft		On Location		08:00	
Water Depth		Job Depth TVD		Job Started		10:10	
Perforation Depth (MD)		From		Job Completed		10:55	
		To		Departed Loc		12:00	
						MST	
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
12 1/4" Surface Open Hole				12.25			
8 5/8" Surface Casing	Unknown		8.625	7.921	32.		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	
Treatment Fld		Conc		Inhibitor		Conc	
				Acid Type		Qty	
				Sand Type		Size	
						Conc %	
						Qty	

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20	bbl	8.33	.0	.0	.0	
2	Surface Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	250	sacks	15.2	1.27	5.76		5.76
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.759 Gal	FRESH WATER							
3	Displacement		20.2	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	20.2	Shut In: Instant		Lost Returns	NO	Cement Slurry	56.5	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	5 BBLS	Actual Displacement	20.4	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	38.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					