

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400146485

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-18352-00

6. County: GARFIELD

7. Well Name: Cascade Creek

Well Number: 697-08-31A

8. Location: QtrQtr: NESE Section: 8 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 2165 feet Direction: FSL Distance: 975 feet Direction: FEL

As Drilled Latitude: 39.536140 As Drilled Longitude: -108.237610

## GPS Data:

Data of Measurement: 07/01/2010 PDOP Reading: 1.6 GPS Instrument Operator's Name: J. Richardson

\*\* If directional footage at Top of Prod. Zone Dist.: 2175 feet. Direction: FNL Dist.: 1091 feet. Direction: FEL

Sec: 8 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 2175 feet. Direction: FNL Dist.: 1091 feet. Direction: FEL

Sec: 8 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/22/2010 13. Date TD: 02/12/2011 14. Date Casing Set or D&amp;A: 02/13/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8995 TVD\*\* 8879 17 Plug Back Total Depth MD 8935 TVD\*\* 8819

18. Elevations GR 8479 KB 8509

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

### CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24+0/0       | 16+0/0         | 65    | 0             | 120           | 4         | 0       | 120     | CALC   |
| SURF        | 14+3/4       | 9+5/8          | 36    | 0             | 2,711         | 1,235     | 0       | 2,711   | CALC   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6  | 0             | 8,964         | 1,751     |         | 8,964   | CBL    |

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             | SURF   |                                   | 91            | 0          | 2,711         |

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
|                |                |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Final as-built data will be provided once the rig leaves the pad and the surveyor is able to obtain that information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joan Proulx

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: joan\_proulx@oxy.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ? |                                     |    |                                     |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> |                       |            |                                     |    |                                     |
| 400146495                   | CMT Summary *         | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Core Analysis         | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | DST Analysis          | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Other                 | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)