



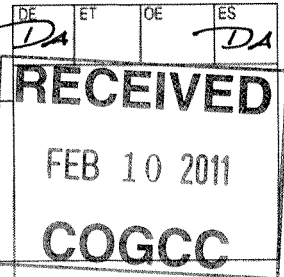
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FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185  
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.  
3. Address : 370 17th Street, Suite 1700  
City : Denver State : CO

Zip : 80202

4. Contact Name :  
RUTHANN MORSS  
Phone : 720-876-5060  
Fax : 720-876-6060

5. API Number : 05045135150000  
6. Well/Facility Name : SAVAGE FEDERAL  
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) : SWNW Sec 2 T7S - R94W 6th PM  
9. County : GARFIELD  
11. Federal, Indian or State Lease Number : 60679

OGCC Facility ID Number  
7. Well/Facility Number : 2-4D (RE2)  
10. Field Name : Rulison

Complete the Attachment  
Checklist

	OP	OGCC
Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input type="checkbox"/>	<input type="checkbox"/>
Surface Eqpm Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat		(a change of surface qtr/qtr is substantive and requires a new permit)	
		FNL/FSL FEL/FWL	
Change of Surface Footage from Exterior Section Lines:			
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			
attach directional survey			
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer			
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR	
Longitude	Distance to nearest lease line	Is location in a High Density Area (Rule 603b)? Yes/No	
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:	
GPS DATA:			
Date of Measurement		PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT		<input type="checkbox"/> Remove from surface bond	
Formation	Formation Code	Spacing order number	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		<input type="checkbox"/> CHANGE WELL NAME	
Effective Date :		From :	
Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		To :	
		Effective Date :	
<input type="checkbox"/> ABANDONED LOCATION:		<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No		Date well shut in or temporarily abandoned:	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No		Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:		MIT required if shut in longer than two years. Date of Last MIT	
<input type="checkbox"/> SPUD DATE :		<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK		*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth	Cement volume	Cement top
			Cement bottom
			Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.			
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.			

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date : upon approval	Date Work Completed :	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent To Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other : continuous bradenhead vent	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 02/10/2011

Email: ruthann.morss@encana.com

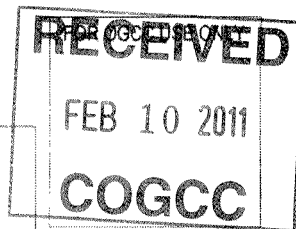
Print Name : RUTHANN MORSS

Title : REGULATORY ANALYST

COGCC Approved: Daniel And Title: PE II Date: 3/23/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05045135150000  
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #: 2-4D (RE2)  
3. Well/Facility Name: SAVAGE FEDERAL 2-4D (RE2) Well/Facility Number: 2-4D (RE2)  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW Sec 2 T7S - R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

MD: 8236'  
Surf csg: 8.625" @ 1535'  
Prod csg: 7.875" @ 8236'  
Perfs: 6036' - 8051'  
TOC: 2000'

2-10-11: This well builds to 150 psi in one day and blows down completely in 5 minutes through a 2" ball valve with no liquid. We request approval to continuously vent the bradenhead on this well.