



02055081

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE DA SE ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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DEC 07 2010

COGCC

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number:	100185	4. Contact Name	RUTHANN MORSS
2. Name of Operator:	ENCANA OIL & GAS (USA) INC	Phone:	720-876-5060
3. Address:	370 17TH STREET, SUITE 1700	Fax:	720-876-6060
City:	DENVER	State:	CO
Zip:	80202		
5. API Number	05-045-09197-0000	OGCC Facility ID Number	
6. Well/Facility Name:	GMR	7. Well/Facility Number	33-9D (P33BW)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SESE SEC 33-T6S-R93W	6th PM	
9. County:	GARFIELD	10. Field Name:	MAMM CREEK
11. Federal, Indian or State Lease Number:	CA COC56608E		

Survey Plat		
Directional Survey		
Surface Eqmpt Diagram		
Technical Info Page	X	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: UPON APPROVAL	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: continuous bradenhead vent	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 12-6-10 Email: RUTHANN.MORSS@ENCANA.COMPrint Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David And Title: PE II Date: 3/23/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number:	100185	API Number:	05-045-09197-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	GMR	Well/Facility Number:	33-9D (P33BW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE SEC 33-T6S-R93W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	GMR 33-9D (P33BW)	Surface csg:	1235'
TD:	9106'	Perfs:	7349' - 8913'
PBTD:	9045'		

05/08/2009: 180 psi, blows down to whisper in 15 minutes through 1" valve. No fluid.

We would like approval to vent this well for 90 days.

08/17/2009: 7 day build up was 130 psi. We will remove from vent list.

10-14-09: Builds to 150 psi in 7 days. Blows dead in 10 minutes through a 1" valve. No water. We request a 6-month vent.

Verbal approval was given by David Andrews on 11-9-09 to vent this well for a period of 6 months.

6-1-10: 7 day build up was 105 psi. Removing from vent list.

12-6-10: Builds to 150 psi in 3-4 days, blows down completely through 1" in 13 minutes, no liquid. We request approval to continuously vent.