



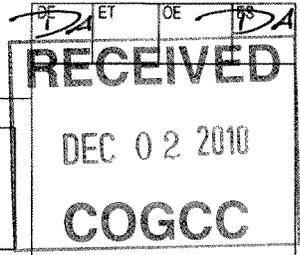
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FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name Of Operator: EnCana Oil & Gas (USA) Inc. Phone: 720-876-5060
3. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202 Fax: 720-876-6060
5. API Number: 05045072140000 OGCC Facility ID Number: 1-21 (RE1)
6. Well/Facility Name: SAVAGE 7. Well/Facility Number: 1-21 (RE1)
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SWNW Sec 1 T7S - R94W
9. County: GARFIELD 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:
Complete the Attachment Checklist
Survey Plat [ ] OP OGCC
Directional Survey [ ]
Surface Eqmpt Diagram [ ]
Technical Info Page [ ]
Other [ ]

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottom hole location Qtr/Tr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME From: To: Effective Date: NUMBER
ABANDONED LOCATION: Was location ever built? Yes No is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of Last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of intent Report of Work Done
Approximate Start Date: UPON APPROVAL Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent To Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Injaval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans for spills and Releases
Casing/Cementing Program Change Other: continuous bradenhead vent

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 11/29/2010 Email: ruthann.morss@encana.com
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David [Signature] Title: PE II Date: 3/23/2011
CONDITIONS OF APPROVAL, IF ANY:

