

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400141557

Plugging Bond Surety

20100085

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: LARIO OIL & GAS COMPANY 4. COGCC Operator Number: 49888

5. Address: PO BOX 29
City: DENVER State: CO Zip: 80201

6. Contact Name: Christopher Noonan Phone: (303)820-4480 Fax: (303)820-4124
Email: bob@banko1.com

7. Well Name: Tebo Well Number: 29-1H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7600

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 29 Twp: 4S Rng: 64W Meridian: 6

Latitude: 39.667460 Longitude: -104.568360

Footage at Surface: 265 feet FSL 765 feet FEL
FNL/FSL FEL/FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5858 13. County: ARAPAHOE

14. GPS Data:

Date of Measurement: 03/02/2011 PDOP Reading: 1.1 Instrument Operator's Name: R. Daley

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
650 FNL 660 FEL 650 FNL 660 FEL
Sec: 29 Twp: 4S Rng: 64W Sec: 29 Twp: 4S Rng: 64W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3470 ft

18. Distance to nearest property line: 265 ft 19. Distance to nearest well permitted/completed in the same formation: 7128 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: 8874.001

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T4S R64W Sec. 28: W/2, Sec. 29: All, Sec. 32: All, Sec. 33: W/2; T5S R64W Sec. 1: Lots 1, 2, S/2N/2, S/2, Sec. 3: Lots 1, 3, 4, S/2N/2, S/2; T5S R63W Sec. 6: Lots 1, 2, 3, 4 S/2NE/4, SE/4NW/4, E/2SW/4, SE/4

25. Distance to Nearest Mineral Lease Line: 265 ft 26. Total Acres in Lease: 4473

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16		0	60	50	60	0
SURF	13+1/2	9+5/8	36	0	2,000	605	2,000	0
2ND	8+3/4	7	23	0	7,020	585	7,020	0
1ST LINER	6+1/4	4+1/2	11.6	6800	12,032	930	12,032	6,800

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments BHL will be within a 50' radius of stated landing point, while remaining in a legal location from the section and mineral lease lines. The production tubing will be perforated and frac'ed in a legal location with the first perf sleeve set at ±8,230' MD.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher Noonan

Title: Permit Agent Date: 3/21/2011 Email: bob@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Empty rectangular box for additional conditions or notes.

Attachment Check List

Att Doc Num	Name
400141557	FORM 2 SUBMITTED
400141564	WELL LOCATION PLAT
400144640	DEVIATED DRILLING PLAN
400144641	DEVIATED DRILLING PLAN
400144643	EQUIPMENT LIST
400144654	APD APPROVED
400144702	DRILLING PLAN

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

BMP

Type	Comment

Total: 0 comment(s)