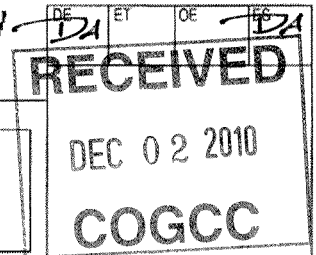| FORM 4 Rev 12/05	Page 1	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	DE ET OE	RECEIVED DEC 0 2 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185	4. Contact Name : RUTHANN MORSS Phone : 720-876-5060 Fax : 720-876-6060
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.	
3. Address : 370 17th Street, Suite 1700	
City : Denver State :CO Zip :80202	

Complete the Attachment Checklist

	OP	OGCC
Survey Plat	☐	
Directional Survey	☐	
Surface Eqpmt Diagram	☐	
Technical Info Page	☑	
Other	☐	

5. API Number : 05045093160000	OGCC Facility ID Number 11-14D (PG11)
6. Well/Facility Name : Bentley	7. Well/Facility Number : 11-14D (PG11)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) : SWNE Sec 11 T7S - R95W	
9. County : GARFIELD	10. Field Name : Parachute
11. Federal, Indian or State Lease Number :	

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat   (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		**attach directional survey**

Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (Rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name

☐ CHANGE SPACING UNIT	☐ Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):	☐ CHANGE WELL NAME NUMBER
Effective Date :	From :
Plugging Bond : ☐ Blanket ☐ Individual	To : Effective Date :

☐ ABANDONED LOCATION:	☐ NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? ☐ Yes ☐ No	Date well shut in or temporarily abandoned:
Is site ready for Inspection? ☐ Yes ☐ No	Has Production Equipment been removed from site? ☐ Yes ☐ No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of Last MIT

☐ SPUD DATE :	☐ REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK   *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately   ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent Approximate Start Date : 12/2/2010	☐ Report of Work Done Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent To Recomplete (submit form 2)	☒ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans for spills and Releases
☐ Casing/Cementing Program Change	☒ Other : continuous bradenhead vent	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _[signature]_	Date: 12/02/2010	Email: ruthann.morss@encana.com
Print Name : RUTHANN MORSS	Title : REGULATORY ANALYST	

COGCC Approved: _[signature]_ Title: PE II		Date: 3/22/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE
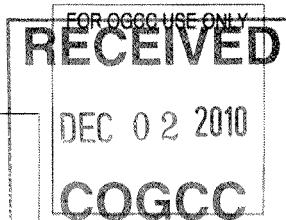
1. OGCC Operator Number: 100185

2. Name of Operator: EnCana Oil & Gas (USA) Inc.

3. Well/Facility Name: Bentley 11-14D (PG11)

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 11 T7S - R95W

API Number: 05045093160000

OGCC Facility ID # 11-14D (PG11)

Well/Facility Number: 11-14D (PG11)

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.   **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

MD: 8075'
PBTD: 7933'
SURF CSG: 1520'
PROD CSG: 8075'
PERF INTERVAL: 5686' -7876'

12-2-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report.