



02055058

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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COGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202 Phone: 720-876-5060 Fax: 720-876-6060
5. API Number: 05-045-09562-0000 OGCC Facility ID Number:
6. Well/Facility Name: S PARACHUTE TBI 7. Well/Facility Number: 36-34 (P136)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE SEC 36-T7S-R96W 6th PM
9. County: GARFIELD 10. Field Name: PARACHUTE
11. Federal, Indian or State Lease Number: CA COC66845

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Technical Info Page has an 'X' in the second column.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: continuous bradenhead vent
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: RUTHANN MORSS Date: 11-23-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David And Title: PE II Date: 3/22/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	100185	API Number:	05-045-09562-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	S PARACHUTE TBI	Well/Facility Number:	36-34 (PI36)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE SEC 36-T7S-R96W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	S Parachute TBI 36-34 (PI36)	Surface csg:	1106'
TD:	5980'	Prod csg:	5944'
PBTD:	5900'	Perfs:	4328' - 5752'

History:

155 psi, blows dead in 24 minutes through a 1/2" ball valve. Builds up every 5-6 days. No fluid.

1/13/2009: requested approval to vent this well or 90 days.

4/28/2009: 7 day build up was 96 psi - will remove well from vent list.

06/15/2009: 150 psi, blew dead in 16 minutes through 1/2" valve. No fluid. We'd like to request a 90-day vent.

10-14-09: Builds to 165 psi in 7 days. Blows dead in 6 minutes. No water. We are requesting an additional vent period.

06/01/10: Completed 180 day vent, built back to 155 psi in 2.5 weeks. Blew down in 19 minutes through 1/2" valve. No fluid. Verbal approval was received from David Andrews to vent for an additional 180 days.

11-23-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report.