

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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02/15/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 26420 Contact Name: Eddy Morgigno
Name of Operator: EDDY OIL COMPANY Phone: (303) 934-2955
Address: PO BOX 27468 Fax: (303) 934-2967
City: DENVER State: CO Zip: 80227-04 Email: None@nonetheless.com

For "Intent" 24 hour notice required, COGCC contact: Name: BROWN, BO Tel: (970) 397-4124
Email: bo.brown@state.co.us

API Number 05-123-14110-00
Well Name: OGILVIE Well Number: 24-3
Location: QtrQtr: NENW Section: 24 Township: 5N Range: 64W Meridian: 6
County: WELD Federal, Indian or State Lease Number: 67320
Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.390200 Longitude: -104.501050
GPS Data:
Data of Measurement: 03/09/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: LAUREN BARRINGER
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Top of Casing Cement: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6652	6658	08/10/2008	B PLUG / SQUEEZED	6260
NIOBRARA	6389	6555	08/10/2008	B PLUG / SQUEEZED	6260

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	284	275	284	0	VISU
1ST	7+7/8	4+1/2	11.6	6,814	250	6,814	5,450	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6260 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 334 ft. to 187 ft. Plug Tagged:
 Set 30 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5170 ft. of 4+1/2 inch casing Plugging Date: 08/10/2008
 *Wireline Contractor: JW Wireline *Cementing Contractor: Western Wellsite Services
 Type of Cement and Additives Used: 15.8#, Class G
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eddy Morgigno
 Title: President Date: 2/15/2011 Email: None@nonesuch.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 3/23/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	According to Western Wellsite they twice sent Mr. Morgigno a completed Subsequent Report of Abandonment. Mr. Morgigno claims he never got them. RPK had the documents sent directly to himself and prepared the SRA for Mr. Morgigno who came in to the COGCC office and signed them.	2/23/2011 7:59:45 AM

Total: 1 comment(s)