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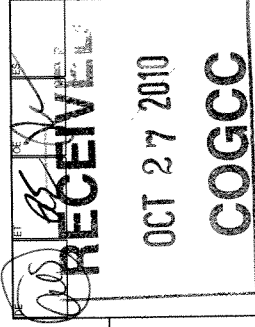
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Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	66571*	4. Contact Name	
2. Name of Operator:	OXY USA WTP LP	Daniel I. Padilla *	
3. Address:	760 Horizon Drive	Phone: (970) 263-3637	
City:	Grand Junction	Fax: (970) 263-3694	
State:	CO	Zip: 81506	
5. API Number	05-045-17767*	OGCC Facility ID Number	
6. Well/Facility Name:	Shell *	7. Well/Facility Number	697-34-08B *
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNE, Sec 3, T7S, R97W, 6th PM *	Surface Eqpmnt Diagram	
9. County:	Garfield*	10. Field Name:	Grand Valley *
11. Federal, Indian or State Lease Number:		Technical Info Page	X
		Other	

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface	Footage from Exterior Section Lines:	FNL/FSL
Change of Surface	Footage to Exterior Section Lines:	FEL/FWL
Change of Bottomhole	Footage from Exterior Section Lines:	
Change of Bottomhole	Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Latitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Longitude	Distance to nearest well same formation	Surface owner consultation date:
Ground Elevation		
GPS DATA:		
Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	Formation Code	Spacing order number
Formation	Unit Acreage	Unit configuration
<input type="checkbox"/> REMOVE from surface bond		Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		NUMBER
Effective Date:	From:	
Plugging Bond:	Blanket	Individual
<input type="checkbox"/> ABANDONED LOCATION:		
Was location ever built?	Yes	No
Is site ready for Inspection?	Yes	No
Date Ready for Inspection:		
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS		
Date well shut in or temporarily abandoned:		
Has Production Equipment been removed from site?	Yes	No
MIT required if shut in longer than two years. Date of last MIT		
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS		(6 mos from date casing set)
<input type="checkbox"/> SPUD DATE:		
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK		*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth	Cement volume
Cement top	Cement bottom	Date
<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately		

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 10/26/10 Email: daniel_padilla@oxy.com

Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: EIT-3 Date: 3/22/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

OCT 27 2010

COGCC

1. OGCC Operator Number: 66571 API Number: 05-045-17767
2. Name of Operator: OXY USA WTP LP OGCC Facility ID #
3. Well/Facility Name: Shell Well/Facility Number: 697-34-08B
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec 3, T7S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) is submitting this sundry to notify the COGCC that Oxy has shut-in the well while new drilling operations occur on the pad. This well had been previously operated on a continuous vent due to collar issues that created bradenhead pressuring within the well. Therefore, Oxy has temporarily shut-in this well to ensure safety of all personnel working on the well pad.

The well has a pressure transducer connected to Oxy's scada system for continuous pressure monitoring. This well is also equipped with a glass faced 3,000 pound manual read guage to ensure accurate and continuous monitoring of the bradenhead pressure. The blowdown piping will remain in place to ensure that pressures identified within the bradenhead will be safely vented off, as needed.

Once drilling operations have completed, Oxy intends to recompeete this well to ensure integrity of the well and repair the bradenhead issue. When the well has been recompeleted, Oxy will retest the well to ensure the bradenhead pressure is within reasonable pressures. Outlined below are Oxy's proposed activities to recompelete the well:

- 1) Pull the well;
- 2) Set the composite bridge plug ~200' below the existing cement top and test the casing to 1,500 psig for 15 minutes;
- 3) Perforate ~200' above the existing cement top and set a cement retainer;
- 4) Sting into cement retainer with tubing;
- 5) Establish injection through the tubing and pump cement to the surface, if possible;
- 6) Clean-out the well, run cement integrity log and return the well to production.

Please contact Oxy if you have any questions, comments, or require additional information.