



Oil and Gas Conservation Commission

Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Complete the Attachment Checklist

<div style="border: 1px solid black; width: 40px; height: 20px; margin-bottom: 5px;"></div> CHANGE OF LOCATION:	Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	FNL/FSL FEL/FWL	<div style="border: 1px solid black; width: 100px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 100px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 100px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 100px; height: 30px; margin-bottom: 5px;"></div>	<div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div>	<div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 50px; height: 30px; margin-bottom: 5px;"></div>	attach directional survey
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>Change of Surface Footage from Exterior Section Lines:</p> <p>Change of Surface Footage to Exterior Section Lines:</p> <p>Change of Bottomhole Footage from Exterior Section Lines:</p> <p>Change of Bottomhole Footage to Exterior Section Lines:</p> </div> <div style="width: 50%;"> <p>Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____</p> <p>Latitude _____</p> <p>Longitude _____</p> <p>Ground Elevation _____</p> </div> </div>						
		Distance to nearest property line _____		Distance to nearest bldg, public rd, utility or RR _____		
		Distance to nearest lease line _____		Is location in a High Density Area (rule 603b)? _____		Yes/No <div style="border: 1px solid black; width: 50px; height: 20px; display: inline-block;"></div>
		Distance to nearest well same formation _____		Surface owner consultation date: _____		

GPS DATA: _____
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT				<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____	NUMBER _____ _____
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
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<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries			
	Method used	Cementing tool setting/perf depth	Cement volume	Cement top Cement bottom Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: _____

☐ Report of Work Done
Date Work Completed: _____

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:  Date: 10/26/10 Email: daniel_padilla@oxy.com

Print Name: Daniel I. Padilla

COGCC Approved: Title: ELT3 Date: 3/22/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

OCT 27 2010

COGCC

1. OGCC Operator Number: 66571 API Number: 05-045-17879
2. Name of Operator: OXY USA WTP LP OGCC Facility ID #
3. Well/Facility Name: Shell Well/Facility Number: 697-34-16A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE, Sec 3, T7S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) is submitting this sundry to notify the COGCC that Oxy has shut-in the well while new drilling operations occur on the pad. This well had been previously operated on a continuous vent due to collar issues that created bradenhead pressuring within the well. Therefore, Oxy has temporarily shut-in this well to ensure safety of all personnel working on the well pad.

The well has a pressure transducer connected to Oxy's scada system for continuous pressure monitoring. This well is also equipped with a glass faced 3,000 pound manual read gauge to ensure accurate and continuous monitoring of the bradenhead pressure. The blowdown piping will remain in place to ensure that pressures identified within the bradenhead will be safely vented off, as needed.

Once drilling operations have completed, Oxy intends to recompete this well to ensure integrity of the well and repair the bradenhead issue. When the well has been recompleted, Oxy will retest the well to ensure the bradenhead pressure is within reasonable pressures. Outlined below are Oxy's proposed activities to recomplete the well:

- 1) Pull the well;
- 2) Set the composite bridge plug ~200' below the existing cement top and test the casing to 1,500 psig for 15 minutes;
- 3) Perforate ~200' above the existing cement top and set a cement retainer;
- 4) Sting into cement retainer with tubing;
- 5) Establish injection through the tubing and pump cement to the surface, if possible;
- 6) Clean-out the well, run cement integrity log and return the well to production.

Please contact Oxy if you have any questions, comments, or require additional information.