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Rev 12/05

State of Colorado

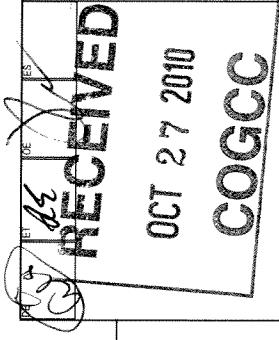
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 66571 [*]		4. Contact Name	
2. Name of Operator: OXY USA WTP LP		Daniel I. Padilla	
3. Address: 760 Horizon Drive		Phone: (970) 263-3637	
City: Grand Junction State: CO Zip: 81506		Fax: (970) 263-3694	
5. API Number 05- 045-17765 [*]		OGCC Facility ID Number	
6. Well/Facility Name: Shell [*]		7. Well/Facility Number 797-03-06A [*]	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE, Sec 3, T7S, R97W, 6th PM [*]		Survey Plat	
9. County: Garfield [*]		Directional Survey	
11. Federal Indian or State Lease Number:		Surface Eqpm't Diagram	
		Technical Info Page	
		Other	

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
FNL/FSL		
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		
Longitude		
Ground Elevation		
Distance to nearest property line		
Distance to nearest lease line		
Distance to nearest well same formation		
Distance to nearest bldg, public rd, utility or RR		
Is location in a High Density Area (rule 603b)?		
Surface owner consultation date:		

GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	Unit Acreage
Spacing order number	Unit configuration

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

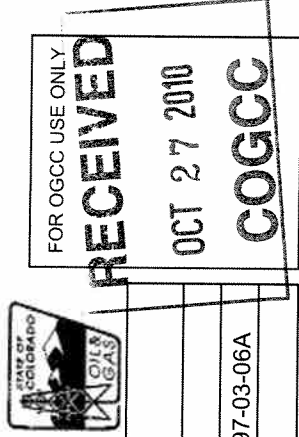
Signed: [Signature] Date: 10/26/10 Email: daniel_padilla@oxy.com

Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: ELT 3 Date: 3/22/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	66571	API Number:	05-045-17765
2. Name of Operator:	OXY USA WTP LP	OGCC Facility ID #	
3. Well/Facility Name:	Shell	Well/Facility Number:	797-03-06A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE, Sec 3, T7S, R97W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA WTP LP (Oxy) is submitting this sundry to notify the COGCC that Oxy has shut-in the well while new drilling operations occur on the pad. This well had been previously operated on a continuous vent due to collar issues that created bradenhead pressuring within the well. Therefore, Oxy has temporarily shut-in this well to ensure safety of all personnel working on the well pad.

The well has a pressure transducer connected to Oxy's scada system for continuous pressure monitoring. This well is also equipped with a glass faced 3,000 pound manual read gauge to ensure accurate and continuous monitoring of the bradenhead pressure. The blowdown piping will remain in place to ensure that pressures identified within the bradenhead will be safely vented off, as needed.

Once drilling operations have completed, Oxy intends to recompete this well to ensure integrity of the well and repair the bradenhead issue. When the well has been recompleted, Oxy will retest the well to ensure the bradenhead pressure is within reasonable pressures. Outlined below are Oxy's proposed activities to recomplete the well:

- 1) Pull the well;
- 2) Set the composite bridge plug ~200' below the existing cement top and test the casing to 1,500 psig for 15 minutes;
- 3) Perforate ~200' above the existing cement top and set a cement retainer;
- 4) String into cement retainer with tubing;
- 5) Establish injection through the tubing and pump cement to the surface, if possible;
- 6) Clean-out the well, run cement integrity log and return the well to production.

Please contact Oxy if you have any questions, comments, or require additional information.