

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400126836

Plugging Bond Surety

19920030

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☒ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐
Sidetrack ☒

3. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP 4. COGCC Operator Number: 26580

5. Address: PO BOX 4289

City: FARMINGTON State: NM Zip: 87499

6. Contact Name: Patsy Clugston Phone: (505)326-9518 Fax: (505)599-4062

Email: Patsy.L.Clugston@conocophillips.com

7. Well Name: Levey Well Number: 100

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 4008

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 13 Twp: 32N Rng: 7W Meridian: N

Latitude: 37.020239 Longitude: -107.563219

Footage at Surface: 1546 feet FNL/FSL 1586 feet FEL/FWL
FNL FWL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6391 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 06/01/2010 PDOP Reading: 1.8 Instrument Operator's Name: Jeff Brewer

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FNL/FWL Bottom Hole: FNL/FSL FEL/FWL
1236 FNL 1250 FWL 710 FNL 710 FWL
Sec: 13 Twp: 32 Rng: 7 Sec: 13 Twp: 32 Rng: 7

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1000 ft

18. Distance to nearest property line: 216 ft 19. Distance to nearest well permitted/completed in the same formation: 1500 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
E/2 NW/4 and NW/4NW/4 of Section 13, T32N, R7W, La Plata County of the W/2 drillblock. The lease also includes the NE/4 SE/4 Section 11, T32N, R7W for a total of 160 acres.

25. Distance to Nearest Mineral Lease Line: 1546 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: Pit permit will be applied for

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	32.3	0	447	200	447	0
2ND	8+3/4	7	20	1	2,753	1,000	2,753	0
1ST LINER	6+1/4	5+1/2	15.5	2704	2,984	0		
2ND LINER	6+1/4	4+1/2	11.6	2637	4,008	0		
NEW	6+1/4	4+1/2	11.6	2515	3,885	0		

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Cement volumes are shown in cubic feet instead of number of sacks. Plans are NOT to use salt during drilling, but if higher than anticipated pressures or gas kick is encountered during drilling, the use of salt maybe the only option we have to control the situation. We will have a flowback tank on location so that if this situation arises all drilling fluids will be directed to flow only into the flowback tanks on location and no salts will be pumped into the pit. The liner for Lateral A will not be cemented, it will be a pre-perforated liner as indicated on the casing summary. This well will have two laterals exiting the same wellbore. Each will have the same directional target, but each will have a different vertical depth.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patsy Clugston

Title: Sr. Regulatory Specialist Date: 3/20/2011 Email: Patsy.L.Clugston@conocophilli

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

API NUMBER

05 067 08759 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400126836	FORM 2 SUBMITTED
400144933	DRILLING PLAN
400144934	DEVIATED DRILLING PLAN
400144938	DRILLING PLAN
400144944	SURFACE AGRMT/SURETY
400145240	PLAT

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)