FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

Document Number:

400145283

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

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1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

   City: DENVER   State: CO   Zip: 80202-56

4. Contact Name: Judith Walter

   Phone: (720) 876-3702

   Fax: (720) 876-4702

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5. API Number: 05-045-19114-00

6. County: GARFIELD

7. Well Name: Story Gulch Unit   Well Number: 8509B-36 B36496

8. Location: QtrQtr: Lot 2   Section: 36   Township: 4S   Range: 96W   Meridian: 6

Footage at surface: Distance: 710 feet   Direction: FNL   Distance: 1611 feet   Direction: FEL

As Drilled Latitude: 39.664108   As Drilled Longitude: -108.113396

GPS Data:

Data of Measurement: 03/08/2010   PDOP Reading: 1.1   GPS Instrument Operator's Name: Brian Baker

** If directional footage at Top of Prod. Zone   Dist.: 2316 feet. Direction: FSL   Dist.: 681 feet. Direction: FEL

Sec: 36   Twp: 4S   Rng: 96W

** If directional footage at Bottom Hole   Dist.: 2265 feet. Direction: FSL   Dist.: 705 feet. Direction: FEL

Sec: 36   Twp: 4S   Rng: 96W

9. Field Name: WILDCAT   10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC61138

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12. Spud Date: (when the 1st bit hit the dirt) 06/07/2010   13. Date TD: 09/28/2010   14. Date Casing Set or D&A: 09/28/2010

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15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

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16. Total Depth   MD 12491   TVD** 12118   17 Plug Back Total Depth   MD 12435   TVD** 12062

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18. Elevations   GR 8352   KB 8374   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

RST, CBL in one file .LAS format identified as Nuetron
Mud Log in one file .LAS format

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	120	232	0	120	CALC
SURF	14+3/4	9+3/8	36	0	3,069	1,108	0	3,090	CALC
1ST	8+3/4	4+1/2	11.6	0	12,458	2,206	1,515	12,458	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,789	12,256	☐	☐	Top of Gas @ 8747'
ROLLINS	12,257	12,491	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Judith Walter _____

Title: Regulatory Analyst _____   Date: _____   Email: judith.walter@encana.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400145326	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400145325	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

400145288	LAS-MUD	Yes ☒	No ☐
400145291	LAS-NEUTRON	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)