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| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">1633176</div> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | | | | | |
| <p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p> | | | | | | | |
| 1. OGCC Operator Number: <u>16700</u> 2. Name of Operator: <u>CHEVRON USA INC</u> 3. Address: <u>6001 BOLLINGER CANYON RD</u> City: <u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u> | | 4. Contact Name: <u>JULIE JUSTUS</u> Phone: <u>(970) 257-6042</u> Fax: <u>(970) 245-6489</u> | | | | | |
| 5. API Number <u>05-045-16255-00</u> 7. Well Name: <u>SKR</u> 8. Location: QtrQtr: <u>SESW</u> Section: <u>25</u> Township: <u>5S</u> Range: <u>98W</u> Meridian: <u>6</u> 9. Field Name: <u>SKINNER RIDGE</u> Field Code: <u>77548</u> | | 6. County: <u>GARFIELD</u> Well Number: <u>598-25-CV-01</u> | | | | | |
| <u>Completed Interval</u> | | | | | | | |
| FORMATION: <u>ROLLINS</u> | | Status: <u>ABANDONED COMPLETION</u> | | | | | |
| Treatment Date: <u>07/30/2010</u> | | Date of First Production this formation: _____ | | | | | |
| Perforations Top: <u>6238</u> | Bottom: <u>6396</u> | No. Holes: <u>21</u> | Hole size: <u>35/100</u> | | | | |
| Provide a brief summary of the formation treatment: | | Open Hole: <input type="checkbox"/> | | | | | |
| <u>139776 GALS SLURRY PUMPED WITH 97951 LBS SAND</u> | | | | | | | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | |
| Test Information: | | | | | | | |
| Date: _____ | Hours: _____ | Bbls oil: _____ | Mcf Gas: _____ | | | | |
| Calculated 24 hour rate: _____ | | Bbls oil: _____ | Mcf Gas: _____ | | | | |
| Test Method: _____ | | Casing PSI: _____ | Tubing PSI: _____ | | | | |
| Gas Disposition: _____ | | Gas Type: _____ | BTU Gas: _____ | | | | |
| Tubing Size: _____ | | Tubing Setting Depth: _____ | Tbg setting date: _____ | | | | |
| Reason for Non-Production: | | Packer Depth: _____ | | | | | |
| MISSED PERFRATION (OFF DEPTH), ABONDON DUE TO HIGH WATER CUT. (Add note) Set Cast Iron Cement Retainer at 6220 but were unable to pump cement through Retainer. Set 1 barrel cement plug above retainer, upon verbal approval by Dave Andrews. PBSD is now 6155'. See cement and wireline summaries attached to doc # 2054838 dated 1/10/2011. | | | | | | | |
| Date formation Abandoned: <u>12/13/2010</u> | | Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | |
| Bridge Plug Depth: <u>6216</u> | | If yes, number of sacks cmt _____ | | | | | |
| Sacks cement on top: <u>5</u> | | | | | | | |

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| FORMATION: <u>WILLIAMS FORK</u> | | Status: <u>PRODUCING</u> | |
| Treatment Date: <u>08/23/2010</u> | | Date of First Production this formation: <u>12/17/2010</u> | |
| Perforations | Top: <u>4221</u> | Bottom: <u>5925</u> | No. Holes: <u>168</u> Hole size: <u>35/100</u> |
| Provide a brief summary of the formation treatment: | | Open Hole: <input type="checkbox"/> | |
| <div>1335684 GALS SLURRY PUMPED WITH 816197 LBS SAND.</div> <div>(This is Williams Fork completion information.)</div> | | | |
| This formation is commingled with another formation: | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | | | |
| Date: <u>12/20/2010</u> | Hours: <u>24</u> | Bbls oil: <u>0</u> | Mcf Gas: <u>870</u> Bbls H2O: <u>279</u> |
| Calculated 24 hour rate: | | Bbls oil: <u>0</u> | Mcf Gas: <u>870</u> Bbls H2O: <u>279</u> GOR: <u> </u> |
| Test Method: <u>FLOWING</u> | Casing PSI: <u>780</u> | Tubing PSI: <u>360</u> | Choke Size: <u>32/64</u> |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>DRY</u> | BTU Gas: <u>1086</u> | API Gravity Oil: <u>0</u> |
| Tubing Size: <u>2 + 3/8</u> | Tubing Setting Depth: <u>5192</u> | Tbg setting date: <u>12/15/2010</u> | Packer Depth: <u> </u> |
| Reason for Non-Production: <div></div> | | | |
| Date formation Abandoned: <u> </u> | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt <u> </u> |
| Bridge Plug Depth: <u> </u> | | Sacks cement on top: <u> </u> | |

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