FORM 6 Rev

12/05

# State of Colorado

Oil and Gas Conservation Commission



E	ET	OE	ES

Date Received:

03/14/2011

**Document Number:** 

1634111

#### WELL ABANDONMENT REPORT

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

**OGCC Operator Number:** 39560 Contact Name: MURRAY J HERRING TOP OPERATING COMPANY Name of Operator: Phone: (303) 727-9915 Address: 10881 ASBURY AVE STE 230 Fax: (303) 727-9925 Email: TOPORTING@AOL.COM City: LAKEWOOD State: CO Zip: 80227 For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822 **COGCC** contact: Email: james.precup@state.co.us 05-123-09589-00 **API Number** Well Name: **WATKINS** Well Number: 2 Location: QtrQtr: NENW Section: 30 Township: 2N Meridian: 6 Range: County: **WELD** Federal, Indian or State Lease Number: Field Name: **SPINDLE** Field Number: 77900 Notice of Intent to Abandon Subsequent Report of Abandonment Only Complete the Following Background Information for Intent to Abandon Latitude: 40.114247 Longitude: -104.823451 GPS Data: Data of Measurement: 08/06/2010 PDOP Reading: 3.7 GPS Instrument Operator's Name: RODNEY K HERRING Reason for Abandonment: Drv X Production for Sub-economic Mechanical Problems Other Casing to be pulled: Yes ▼ No Top of Casing Cement: 3800 X No Fish in Hole: Yes If yes, explain details below X No Wellbore has Uncemented Casing leaks: Yes If yes, explain details below Details: **Current and Previously Abandoned Zones Formation** Code Perf. Top Perf. Bottom **Date** Method of Isolation Plug Depth SUSSEX SUSX 01/10/2011 **B PLUG CEMENT TOP** 4563 4609 4500 Total: 1 zone(s)

<u>Casing History</u>								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	521	375	521	0	
SURF 1ST	7+7/8	4+1/2	10.5	4,733	200	4,733	3,800	·

#### IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

	Plug	gging Pro	cedure	for Intent	and Subsec	quent Re	port
CIBP #1: Depth	4500\	vith2	_sacks o	cmt on top. CIPI	3 #2: Depth	with	sacks cmt on top.
CIBP #3: Depth	\	vith	_sacks o	acks cmt on top. CIPB #4: Depth			sacks cmt on top.
CIBP #5: Depth	\	vith	_ sacks o	cmt on top.			NOTE: Two(2) sacks cement required on all CIBPs.
Set	sks cmt from	fr	i. to	ft. in	Plug Type:		Plug Tagged:
Set	sks cmt from	fi	. to	ft. in	Plug Type:		Plug Tagged:
Set	sks cmt from	fi	i. to	ft. in	Plug Type:		Plug Tagged:
Set	sks cmt from	fi	i. to	ft. in	Plug Type:		Plug Tagged:
Set	sks cmt from	fi	i. to	ft. in	Plug Type:		Plug Tagged:
Perforate and sq	lueeze at	700 ft. with	n75	sacks. Lea	ave at least 100 ft. i	n casing	CICR Depth
Perforate and sq	ueeze at	ft. with	າ	sacks. Lea	ave at least 100 ft. i	n casing	CICR Depth
Perforate and sq	ueeze at	ft. with	n	sacks. Lea	ave at least 100 ft. i	n casing	CICR Depth (Cast Iron Cement Retainer Depth)
Cut four feet belo	sacks in rat h	el, weld on plat	lugging	Set	ry-Hole Marker:  sacks in m  or Subsequent R  Plugging D	ouse hole Report Only	X  No
*Wireline Contract	tor:				*Cementing Contra	ctor:	
Type of Cement a	nd Additives L	Ised:					
Flowline/Pipeline h	nas been abar	ndoned per Rul	e 1103	Yes	No No		*ATTACH JOB SUMMARY
Technical Detail/C	Comments:						
I hereby certify all	statements m	ade in this form	are, to th	ne best of my kr	owledge, true, corr	ect, and con	nplete.
Signed:				Pr	int Name: MUTTA	Y J HERRIN	IG
Title: VP			Date: _	2/16/2011	Email: TOP	ORTNG@AC	DL.COM
Based on the info		led herein, this	Well Aba	ndonment Repo	ort (Form 6) complie	es with COG	CC Rules and applicable
COGCC Approve	d: BURN, I	DIANA				Da	ate: 3/21/2011
CONDITIONS OF	APPROVAL,	IF ANY:			E	Expiration Da	ate: 9/20/2011
							@state.co.us. 2) Notice lace, shut-in, WOC 4 hours

and tag plug. Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103.

### IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

# **Attachment Check List**

Att Doc Num	Name
1634111	FORM 6 INTENT SUBMITTED
1634112	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

User Group	Comment	<b>Comment Date</b>
Permit	Well Completion dated 1/4/1979. plg.	3/16/2011 9:42:48 AM

Total: 1 comment(s)

Date Run: 3/21/2011 Doc [#1634111] Well Name: WATKINS 2